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	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL	1	
		GAS	Ŀ	
	OPERATOR		1/	
	PRORATION OFFICE			
Ī	Operator			

February 28, 1966

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR //	TRANSPORTER CHA OIL COMPANY TO	SHELL PIPE LINE	GAS				
I.	PRORATION OFFICE CORPORATION EFFECTIVE 12/31/69							
	El Paso Products Company							
	Post Office Box	1560, Farmington, New M	Iexico 87401					
	Reason(s) for filing (Check proper box) Other (Please explain) Change in Company Name:							
	Change in Transporter of: El Paso Natural Gas Products Company to Oil Dry Gas Fly Page Products Company to							
	Change in Ownership	Casinghead Gas Conden	E LEL PASO PRODUC	CTS COMPANY				
	If change of ownership give name							
	and address of previous owner			****				
II.		SCRIPTION OF WELL AND LEASE use Name Well No. Pool Name, Including Formation Kind of Lease						
	Canyon Largo Unit		evils Fork Gallup	Kind of Lease State, Federal or Fee Federal				
	Location	rederar						
	Unit Letter M; 109	90 Feet From The South Lin	e and 800 Feet From	The West				
	Line of Section 8 , Tow	wnship 24N Range	6W , NMPM, F	lio Arriba County				
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA X or Condensate		address (Give address to which approved copy of this form is to be sent)				
	Shell Oil Company		P. O. Box 1588, Farmington, New Mexico 87401					
	Name of Authorized Transporter of Cas El Paso Natural Gas Co	_	Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 990, Farmington, New Mexico 87401 Is gas actually connected? When					
	give location of tanks.	P 8 24N 6W	Yes	5-24-63				
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:					
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations	4		Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or enceed top allow-				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.) RLLLIVED				
	Length of Test Tubing Pressure		Casing Pressure	Chole Size MAR 2 1966				
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas MOIL CON. COM.				
				DIST. 3				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION COMMISSION APPROVED MAR 2 1966 , 19					
	I hereby certify that the rules and r	regulations of the Oil Conservation						
		with and that the information given	BY Original Signed Emery C. Arnold					
	- -							
		•						
	Original Signed WILL	IAM R. SPEER	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
	· -	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Division Manag	er	All sections of this form must be filled out completely for allow-					

able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.