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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well

~~RECEIVED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

February 14, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Mexico FED. "0"

Well No. 1

in SW 1/4 SW 1/4

(Company or Operator)

(Lease)

"N"

Sec. 10

T. 24-N

R. 6-W

NMPM,

Devils Fork Gallup

Pool

Unit Letter

Rio Arriba

County Date Spudded Jan. 16, 1964

Date Drilling Completed

Jan. 28, 1964

Please indicate location:

Elevation 6690' GR

Total Depth 5824'

PBTD 5799'

Top Oil/ Gas Pay 5752'

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

5752 - 5768'

Perforations

Open Hole

Depth Casing Shoe 5818'

Depth Tubing 5745'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 98 bbls. oil, 0 bbls. water in 24 hrs, - min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated with 46.746 gals. Lease Oil & 40,000# 20/40 sand.

Casing Press. 525# Tubing Press. 20# Date first new oil run to tanks February 12, 1964

Oil Transporter McWood Oil Corporation

Gas Transporter Gas Being Vented

790' FSL & 790' FWL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

	Set At	
8-5/8"	318'	250
4-1/2"	5818'	450
2"	5745'	—

Remarks: Well flowed 98 Bbls. of oil and 0 Bbls. of water in 24 hours through 18/64" Choke T.P. 20#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 17 1964, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Skelly Oil Company

(Company or Operator)

(ORIGINAL) H. E. Aab

By: (Signature)

Dist. Supt.

Send Communications regarding well to:

Name Skelly Oil Company

Address Box 730 - Hobbs, New Mexico

