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DISTRIBUTION			
SANTA FE		1	
FILE		1	1
U.S.G.S.		,	
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator			

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	DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-1		
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL		Effective 1-1-65			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS		
	TRANSPORTER GAS	-				
i.	PRORATION OFFICE			;		
	Skelly Oil Company					
	Address 1860 Lincoln Street, Denver, Colorado 80203					
	Reason(s) for filing (Check proper box					
	New We!l Recompletion	Change in Transporter of: Oil X Dry Ga	ıs —			
	Change in Ownership	Casinghead Gas Conder				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND					
	Lease Name Mexico Fed "O"	Well No. Pool Name, Including For 1 Devils Fork (į.	Legae No. SF079086		
	Location N 70	O Feet From The South Lin	e and 790 Feet From	West		
	1.0		e diaFeet Flom	America d		
	Line of Section 10 To	wnship Z4N Range	0W , NMPM, K10	AFFIDE County		
Ш.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)		
	Plateau, Inc.	singhead Gas or Dry Gas	Box 108, Farmington, Address (Give address to which appro-			
	None - Gas being vent		Nagress (Give aggress to watch appro-	vea copy of this form is to be sent;		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 10 24N 6W	Is gas actually connected? Who	en		
		th that from any other lease or pool,	give commingling order number:			
IV.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Flourities (DE DED DE OD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation .	Top On/Gda Pdy			
	Perforations		Depth Casing Shoe			
			CEMENTING RECORD	CACKE CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Ste		
	Actual Prod. During Test	Oil-Bble.	Water - Bble.	GIN-METAR 26 1875		
				OIL COM. OCH		
	GAS WELL	1		DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		MAR 2 0 1970 APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #5 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
		Clerk	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,			
	·	n 18, 1970				
	(Date)		well name or number, or transporter, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.