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	LAND OFFICE		-	~(
	IRANSPORTER	Oic GAS				
	OPERATOR	GAS	 	-		
E.	PPORATION OF	ICE.	 	1		
•	Operator			· L		
	T.	exaco	Inc	., (Эp	
	Address				<u> </u>	
	4601 DTC Blvd					
Reason for liling (Check proper box)						
	New Writ			(Cha	
	Recompletion				Oil	
	Change in Ownership		Ä	dil	Cas	
	If change of owners	nip give	e name			
11.	DESCRIPTION O		ner	LEAS	Æ	
13.	DESCRIPTION O	F WEL	L AND	LEAS	F.	
11.	DESCRIPTION O Legae Name Mexico F	F WEL	L AND	LEAS	Ε #e1	
11.	DESCRIPTION O Lease Name Mexico F Location	F WEL	L AND		1	
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11.	DESCRIPTION O Lease Name Mexico F Location Unit Letter	ed. (L AND O 79	0	1	
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	DESCRIPTION O Lease Name Mexico F Location Unit Letter Line of Section DESIGNATION O Name of Authorized Permian Mane of Authorized Texaco In If well produces all	ed. (M 10 FTRA Transport Corpo Corport Corp	Townsport	O Pres On Singham	Fee OF	
	DESCRIPTION O Lease Name Mexico F Location Unit Letter Line of Section DESIGNATION O Name of Authorized Permian Name of Authorized Texaco ^A In	ed. (M 10 FTRA Transport Corpo Corport Corp	Townsport	O FER (Fee OF	
III.	DESCRIPTION O Lease Name Mexico F Location Unit Letter Line of Section DESIGNATION O Name of Authorized Permian Mane of Authorized Texaco In If well produces all	F WEL. ed. (M 10 F TRA Transpor Corp (Corp (Transpor C or Hquide s.	Tox NSPORT ter of Oil	O Vinabip	1 Per	
III.	DESCRIPTION O Lease Name Mexico F Location Unit Letter Line of Section DESIGNATION O Name of Authorized Permian Texaco In If well produces all a que location of tank If this production is	ed. (M 10 F TRA Transport Comport Cor liquida s. commin	Townsport	On Singhed	1 Per de Contraction	
III.	DESCRIPTION O Lease Name Mexico F Location Unit Letter Line of Section DESIGNATION O Name of Authorized Permian Home of Authorized Texaco In If well produces till o give location of tink If this production is COMPLETION D	ed. (M 10 F TRA Transport Comport Cor liquida s. commin	Townsport	On Singhed	Fee (X)	

SANTA FE		CONSERVATION COMMISSION	Form C -104		
FILE	- REQUEST	FOR ALLOWABLE AND	Supersedes Old C-106 and C-11 Elloctive 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT CIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER OIL					
GAS					
CPERATOR		r			
PPORATION OFFICE					
Coerdior	o Openston for Toys	as Dradusing Inc. (ID	T \		
Address	c., operator for lexa	ico Producing Inc. (TP	1)		
1	Blvd., Denver, CO 80	0237			
Reason for filing (Check proper b		Other (Please explain)			
New we	Change in Transporter of:		tor from Getty Oil		
Recompleted	OII Dry Go	Company to Toya	co Inc. (Operator		
Change in Ownership	A Casinghead Gas Conde	for TDI	• • • • • • • • • • • • • • • • • • • •		
	(C(1)				
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AN	DLEASE				
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.		
Mexico Fed. O	1 Devil's For	ck Gallup State, Federal or	F•• Fed. 079086		
Location					
Unit Letter M ; 7	90 Feet From The South Lir	ne and • 790 Feet From The	West		
	24 N	4			
Line of Section 10 T	'ownship 47 it Range	6W , NMFM, Rio	Arriba 🤨 🚤 County		
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Andress (Give address to which approved			
Permian Corporat					
Name of Authorized Transporter of C		P.O. Box 1528, Denve			
Texaco Inc		4601 DTC Blvd, Denve			
	Unit Sec. Twp. Pge.	Is gas actually connected? When	1, 60 80237		
If well produces all or liquids, give location of tanks.	M 10 24N 6W	Yes			
. COMPLETION DATA	vith that from any other lease or pool,	give comminging order number:			
	Oil Well Gds Weil	New Well Workover Deepen P.	lug Back Same Restv. Diff. Restv		
Designate Type of Complet	ion = (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.		
Elevations (DF, RKB, R1, GR, etc.)	Name of Producing Formation	Top Ott/Gas Pay	ubing Depth		
Perforations			- It Company		
Percentions			epth Casing Shoe		
	THOMAS CASING AND	D CENENTING GECORD			
uoi e site	CASING & TUBING SIZE	DEPTH SET	SACKE CEMBUS		
HOLE SIZE	CASING & TUBING SIZE	DEFIRSE	SACKS CEMENT		
		-			
. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	fter recovery of total valume of load oil and	must be sound to or arread too allow		
OIL WELL	able for this de	opth or be for full 24 hours)	mest be equal to or exceed top Etion		
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump and its a	R P		
		M E IS E I V			
	•	Casing Pressure 2	hoke Side		
Length of Teet	Tubing Pressure	Cuaing Pressure			
Length of Teet	Tubing Pressure	7 100	···		
Length of Teet Actual Prod. During Teet	Tubing Pressure Cil-Bbis.	Water-Bble. JAN 31 1988	- MCF		
		Water-Bble. JAN 31 1988	90 - MCF		
		Water-Bbie. JAN 31 1981			
Actual Prod. Euring Teet GAS WELL	Cil - Bbis.	OIL CON. DIST. 3)IV		
Actual Prod. During Test		OIL CON. DIST. 3			
GAS WELL Actual Prod. Teet-MCF/D	Cil-Bbls. Length of Test	OIL CON. E DIST. 3 Bbis. Condensate/MMCF	Paylity of Condensate		
Actual Prod. Euring Test GAS WELL	Cil - Bbis.	OIL CON. E DIST. 3 Bbis. Condensate/MMCF)IV		
GAS WELL Actual Prod. Teet-MCF/D	Cil-Bbls. Length of Test	OIL CON. E DIST. 3 Bbis. Condensate/MMCF Gr Custing Pressure (Shut-in)	ravity of Condensate		
GAS WELL Actual Prod. Teet-MCF/D	Cale Bbls. Length of Test Tubing Pressure (Shut-in)	OIL CON. E DIST. 3 Bbis. Condensate/MMCF	ravity of Condensate		
Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Testing Method (picht, back pr.)	Cale Bbls. Length of Test Tubing Pressure (Shut-in)	OIL CONSERVATION OIL CONSERVA	noke Size		
Actual Prod. Euring Teet GAS WELL Actual Prod. Teet-MCF/D Testing Method (pith), back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and	Cil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation	OIL CON. E DIST. 3 Bbis. Condensate/MMCF Gr Custing Pressure (Shut-in)	ravity of Condensate		
Actual Prod. Euring Teet GAS WELL Actual Prod. Teet-MCF/D Testing Method (picht, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	OIL CONSERVATION OIL CONSERVA	noke Size		
Actual Prod. Euring Teet GAS WELL Actual Prod. Teet-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	Cil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	OIL CONSERVATION OIL CONSERVATION OIL CONSERVATION APPROVED BY	noke Size ON COMMISSION JAN 31 1985		
Actual Prod. Euring Teet GAS WELL Actual Prod. Teet-MCF/D Testing Method (pitrit, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	Cil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	OIL CONSERVATION OIL CONSERVATION OIL CONSERVATION APPROVED BY	noke Size		

District Manager/Farmington

(Title)

1/28/85

(Duce)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.