## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

nth of co d into th	e stock tanks	Gas must l	be reported on 15.025 p	Hobbs, New Mexico	October 11, 1957
				(Place)	(Date)
ARE H	EREBY RE	QUESTING	G AN ALLOWABLE	FOR A WELL KNOWN AS:	100 . GU
gnolia	Petrolem	Company	V. O. Hughes	Well No	in 4,
				NMPM, South Blanco	
R4.	o Arriba		County, Date Spudde	d 9-18-57 Date Drillin	g Completed 9-27-57
			Elevation	Otal Depth	
Pleas	se indicate lo	cation.	Top Gas Pay	Name of Prod. Form.	outh Blanco Pictured Cli
D C	C B	<b>A</b>	PRODUCING INTERVAL -		
				2080	
E	FG	H	Perforations 3038	Depth 21/51	Depth Tubing 3063
-		-	Open Hole	Casing Shoe 3145	I db I lig
		<del>   </del>	OIL WELL TEST -		Choke
L	K J	I	Natural Prod. Test:	bbls.oil,bbls wate	r inhrs,min. Size
ן יס	1650		Test After Acid or Fr	acture Treatment (after recovery of v	olume of oil equal to volume of
M	N O	P	test att wood)	bbls.oil,bbls water in	hrs, min. Size
7	•				
			GAS WELL TEST -		
			Natural Prod. Test:	MCF/Day; Hours flowe	dChoke Size
nhing Ca	sing and Gem	nting Record	d Method of Testing (pi	itot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fi	racture Treatment: 2185	MCF/Day; Hours flowed 3 hes.
				Method of Testing: Back Pressu	
8 5	<b>/8"</b> 320	200			
-1-	27.5	150	Acid or Fracture Trea	stment (Gi <del>ve</del> amounts of materials used	, such as acid, water, off, and
<u> 5년#</u>	3145	130	sand): 25.000 g	el water & 25,000 # send	
			Casing Tubi	ing Date first new oil run to tanks	
		1.0	1		
			Da Transporter	eifie Morthwest Pipe Line	Gerporation - Waiting
		<del></del>	Gas Transporter	mestion.	
emarks:	***************************************	•••••	***************************************		
		•••••			1803
		•••••	***************************************		v knowledge.
I her	eby certify t	hat the info	ormation given above i	is true and complete to the best of m	lam Company in 2 P
pproved	1947	4 1957	, 19.	PRIORULLA COURS	y or Operator
				Lik Walnis	am h
(	OIL CONSE	RVATION	COMMISSION	By Silver (Si	gnature)
Original Signed By					C
By: A. R. KENDRICK				TitleD1str1ctSuperi	ntendent. Natural Gas tions regarding well to:
~	CTOM CHA	FNGINE	ER DIST. NO. 3		
Title	FIROLEUN			NameName	roleum Company

Hobbs, New Mexico

Tas E. Robinson. Jr.

Address.....

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