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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION
P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 8750004-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.								
Operator Meridian Oil Inc.					Well API No.			
Address				L				
P.O. Box 4289, Farr	nington, N	lew Mexico	87499					
Reason(s) for Filing (Check proper box)				<del></del> _	Other (Please e	xplain)		
New Well		Change in Tra	ansporter of:		į.			
Recompletion	Oil		Dry Gas					
Change in Oprator ${X}$	Casinghead	l Gas	Condensate		Effective 8/	1/92		
<u> </u>		لــــ		نــــا				
If change of operator give name								
and address of previous operator Mobil Producing TX & NM Inc., Nine Greenway Plaza, Suite 2700,								
II. DESCRIPTION OF WEL				Houst	on, Texas	77046		
Lease Name	Well No.	Pool Name, Inclu	-		Kind of Lease		Lease No.	
W O HUGHES Location	6	SOUTH BLANC	O PICUTRED (	CLIFFS	State, Federal or Fee			
Unit Letter L	: 1,950	Feet From The	S	Line and	990	Feet From The	W	Line
Section 8	Township	24N	Range	3W	,NMPM,	RIO ARRIBA		County
III. DESIGNATION OF TR	ANSPOR	TER OF OI	L AND N	ATURA	L GAS			
Name of Authorized Transporter of Oil		or Condensate	_	Address (Giv	Give address to which approved copy of this form to be sent)			
Name of Authorized Transporter of Casinghead	i Gas	or Dry Gas	X	Address (Giv	ive address to which approved copy of this form to be sent)			
EL PASO NATURAL GAS COMPA	ANY L			P.O. BOX	4990, FARMINGTON, NM 8749		M 87499	
If well produces oil or	Unit	Sec.	Twp.	Rge.	Is gas actually connected?		When?	
liquids, give location of tanks.	1	1	<u> </u>	<u> </u>	<u> </u>			
If this production is commingled with that from	any other lease	or pool, give comn	ningling order n	umber:	,			
IV. COMPLETION DATA	ı Oil Well	ı Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)		i	1		1	<b>9</b>	!	1
Date Spudded Date Compl. R	eady to Prod.		Total Depth			P.B.T.D.	•	•
Elevations (DF, RKB, RT, GR, etc.)	TName of Produ	icing Formation		Top Oil/Gas	Pav	Tubing Depth		
Elevators (D1, IGE), R1, GR, cu.)	Name of Frode	icing i ormation		Top Oil Gas	as ray			
Perforations		· · · · · · · · · · · · · · · · · · ·				Depth Casing Sho	oe .	
	TUB	ING, CASING	AND CEM	ENTING	RECORD			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET				SACKS CEMENT
			<del></del>					
W TECT DATA AND DEOL	IECT FOI	DALLOW	ADIE	<u> </u>			1.	
V. TEST DATA AND REQU					wahla fan thia da	mth on he for Gill	2.1 house 1	
OIL WEL (Test must be after recovery of Date First New Oil Run To Tank	Date of Test	oj toda oti & musi t			imp, gas lift, etc.)		24 nours.)	
							• • • • • • • • • • • • • • • • • • • •	
Length of Test	Tubing Pressu	re	Casing Pressur	e	Choke Size		~	و الرائد
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	<del></del>	<u> </u>	Gas - MCF		•
						(** )	CVI	5 8 3
GAS WELL	1		TRUE	. 10.00		10 : 50	Table 1	ေပ <b>ာ</b> ္
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Cond		lensate! · · ·	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	L CATE OF	COMPLIA	NCE					
I hereby certify that the rules and regulations of the Oil Conservation Division have  OIL CONSERVATION DIVISION								ON
been complied with and that the information given above is true and complete to the					AUG 0 6 1992			~.,
best of my knowledge and belief.				Date Approved		שנהו ע ט		
Alle KC	UUUT	UM.						
Signature		1		By	By Bir) Cha			<del></del>
Leslie Kahwajy		Production Analyst		Trial -	SUPERVISOR DISTRICT #3			CT #3
Printed Name 7/31/92		Title 505-326-970	10	Title				
Date		Telephone N		1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.