

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

BUDGET Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF-078959

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Escrito Gallup Unit

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

4 (Formerly Fed 2-7)

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-24N-7W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Bco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 669, Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990 FSL and 790 FSL Sec 7 T24N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 7163

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Reconpletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

5-23-73. Ran perforating depth control logs.

5-23-73 Set 4 1/2" Baker P-1 bridge plug at 5960. Perforated with 2 shots per foot:
5906-5914; 5876-5886; 5866-5876; 5861-5866; 5822-5826; 5816-5819 and 5806-
5816 with a total of 100 shots.5-23-73 Spear head frac with 250 gallons 7 1/2% acid and 500 gallons 15% acid. Sand
water fracked perforations, (5806-5914), with 75,000 #'s 10-20 sand and 53,300
gallons water. Breakdown 1700 #'s, avg. treating pressure 2050 #'s, avg.
injection rate 33 BPM.Swabbed well and placed on pump jack. Production test run 5-29-73 20 barrels oil, 5
barrels water and 30 MCF.

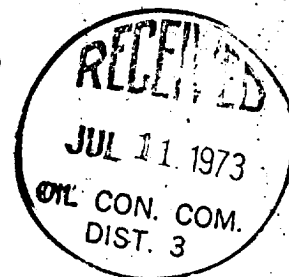
NOTE

Bridge plug still in well shutting off perforations of (6006-6022)

Attachments

Copies of Halliburton treating report.

2 copies of log to USGS and one copy to OCC.



18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bugh

TITLE

President

DATE 7-10-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side