

JOB SUMMARY

FORM 2010

HALLIBURTON
LOCATION

Farmington

BILLED ON
TICKET NO.

623042

WELL DATA

FIELD Escrito Gallup SEC. 7 TWP. 24N RNG. 7W COUNTY Rio Arriba STATE NM

FORMATION NAME Gallup TYPE oil
FORMATION THICKNESS 206 FROM 5806 TO 6022
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____

	NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING	U	4 1/2	0	6109	9.5	2500
LINER						
TUBING						
OPEN HOLE						TOTAL DEPTH:
PERFORATIONS			5806-5819; 5822-5826;	2		SHOTS/FT.
PERFORATIONS			5861-5886; 5906-5914;	each		SHOTS/FT.
PERFORATIONS			6006-6022 (4)			SHOTS/FT.

JOB DATA

DATE	TIME	DATE	TIME	DATE	TIME
5-23-73	900		1200		1500
					1615

PERSONNEL AND SERVICE UNITS

NAME	EMPL. NO.	UNIT NO. & TYPE	LOCATION
King			
Sheppard FM		2 HT-400	Farmington
		1 Blender	
		1 Acid	
		3 Sand	

DEPARTMENT Cementing
DESCRIPTION OF JOB Sandwater

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TDG./ANN. ☐

CUSTOMER REPRESENTATIVE X /s/ Harr L. Bigbee

HALLIBURTON OPERATOR King COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT 2100
BREAKDOWN 1700 MAXIMUM 2400
AVERAGE 2050 FRACTURE GRADIENT _____
SHUT-IN INSTANT _____ 5-MIN. _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE 2000 USED 1658
AVERAGE RATES IN DPM _____
TREATING 33 DISPL. 18 OVERALL 33
CEMENT LEFT IN LINE _____
REMARKS _____

CUSTOMER
HCO, Inc.
Federal
WELL NO.
2-7
JOB TYPE
Sandwater
DATE
5-23-73

FORM 2013

JOB TYPE Sandwater

DATE _____

[illegible]