## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, (Place)	New	Mexico	0et	(Date)
Con	pass Exp	loration		Pederal	R A WELL KN			SE	1/4SE 1/4,
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		I			b18,011,	DDIS W	rater in	nrs,	min. Size
			GAS WELL TEST	: <b>-</b>					
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8-5/8	264	200	Choke Size	Method	of Testing:	te ber	AC DECK	pressure	
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-							ompany or	Operator)	
OIL	CONSER	NOTTAV.	COMMISSIO	N	Бу		(Signat	ure)	
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· Origin	nai Sikli	OI LINE	y C. Arnol	<b>**</b>				regarding v	vell to:
le Superv	risor Dist.	<b>4.3</b>							
		, <del></del>			Name Comp			on, Inc.	
		•					Place		
					Address <b>Deny</b>	er,Ge	rozege.	•••••	

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