

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078959

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER Wildcat

2. NAME OF OPERATOR

Bco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 669 Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

990 FSL 990 FEL Sec 7 T24N R7W NMPM

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 1-7

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-24N-7W NMPM

12. COUNTY OR PARISH 13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7344 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Re-enter old hole

XXX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

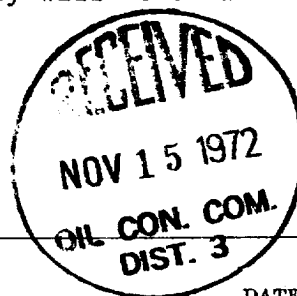
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove dry hole marker & drill cement inside surface casing to an approximate depth of 230' at which time we hope to connect new 4 1/2 casing to old 4 1/2 casing. If succesful in making connection continue to drill cement to a depth not to exceed 7247' to try & re-complete Dakota formation. If not succesful in making 4 1/2 connection re-plug cement in surface casing & put dry hole marker back in place.

If able to reach total depth and Dakota formation is non-commercial, spot cement across Dakota formation perforations, spot cement inside and outside casing over Ojo Alamo, and place ten sacks inside 4 1/2 casing with dry hole marker at surface.

Please note, the Gallup formation on the above lease is unitized with the Escrito Gallup Unit. Operator at this time has no intention of completing the Gallup Formation on said well, however, in the event we do, the Gallup will either produce by itself, or if dual completed with Dakota appropriate authority will be obtained from OCC & USGS .



18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bugh

TITLE President

DATE 11-13-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side