

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved,  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078959	
2. NAME OF OPERATOR Bco, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 669 Santa Fe, N.M. 87501		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL 990' FEL Sec 7 T24N R7W NMPM		8. FARM OR LEASE NAME Federal 1-7	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7344 KB		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-24N-R7W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Re-entry

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-21-72 to 11-27-72 removed dry hole marker, drilled 236' cement in 8 5/8" casing and hit metal. Milled junk out of hole and cut 4 1/2" casing. Made up 4 1/2" casing bowl and caught long string at about 255'. Drilled cement plug from 7100 to 7292 and cleaned junk out of hole. 11-30-72 ran cement bond-variable density and compensated neutron-gamma ray logs. 12-1-72 RTTS packer set at 7214 and broke down existing bottom perforations at 2400 #'s, with 500 gals 15% acid, overflushed with 10 barrels water. Swabbed, did not clean up. Set retrievable bridge plug at 7214 and RTTS above upper perforations and broke down at 2850#'s and injected 500 gals 15% acid, over flushed with 5 barrels water. Swabbed. 12-15-72 ran pump. Pumped only a couple of days and determined we had a hole in tubing. 1-15-73 found hole in anchor, placed back on pump and hooked up to gas line. GOR test taken 1-30-73 78.6 MCF and 174 barrels water. Well not pumping off, 174 was pump capacity. Currently experiencing pump problems and well is producing about 30 MCF a day and 57 barrels water and 1/3 barrel of drip.

## ATTACHMENTS

2 Copies of each of the above logs to the USGS and one copy to OCC.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 2-15-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

6 Copies