DEPARTMENT OF THE INTERIOR TERM INTERIORS OF THE PROPERTY OF THE STREET	•.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. ONLY	proved. Sureau No. 42R1424
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. T. UNIT AGREEMENT	
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18. I hereby certify that the foregoing is true and correct	
SIGNEDPresident2-15	5-73
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