Form 9-330 (Rev. 5-63)

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1. TYPE OF WELL 1. TYPE OF W	÷ (DEPAR	UNITEI TMENT (O STAT	ES S		N DUPLICATI	er in-	Form approved. Budget Bureau No. 42-R355.
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BCO, Inc. 3. Address of otherwise BCO, Inc. 3. Address of otherwise BCO, Inc. 3. Address of otherwise P. O. Box 669 Santa Fe, New Mexico P. O. Box 674 Santa Fe, New Mexico P. Santa	NEW [PLETION:						7. UNIT AGE	EEMENT NAME
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SIGNED Harry N. Charles President 11-06-73	Sent previou	sly				15 17			
SIGNED Harry M. (11-06-73) TITLE President DATE	. I hereby certify the	t the foregoing a	nd attached info	rmation is cor	uplete and cor	rect as de	termined from	all available recor	ds
TITLE DATE		24 R.G.	6-1		Preside	nt			
*(See Instructions and Spaces for Additional Data on Reverse Side)							· · · · · · · · · · · · · · · · · · ·	DATE	++ 00-/3
in the second se		*(See In	structions and	Spaces for	Additional	Data on	Reverse Sid	le)	

Contract of Contraction

^{*} Per original 9-330 dated 10-20-60

NSTRUCTIONS

submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may or both, pursuant to applicable Federal and/or State laws and regulations. General: This form is designed for submitting and/or State office. See instructions on items ary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments 22 and 24, and 33, below regarding separate reports for separate completions. complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, it ate laws and regulations. Any necessarry special instructions concerning the use of this form and the number of copies to be it is a few and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency.

If not filed prior to the time this summary record and pressure tests, and directional

should be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State tems 22 and 24: If this well is completed for ltem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, in other spaces on this form and in any attachments.

for each additional interval to be separately produced, Interval, or intervals, top(s), bottom(s) and name(s) Hem 29: "Sucks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) showing the additional data pertinent to such interval. 38 GEOLOGIC MARKERS •

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF;
DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING Gallup Mesa Verde Pictured Cliffs Dakota Greenhorn Mancos Lewis Graneros FORMATION 2674 6978 6929 6016 5208 3472 2750 TOP ROTTOM 祖节 不等 CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC. 11. 50 NAME 1731 Bad MEAS. DEPTH TOP TRUE VERT. DEPTH 871-233 巴尼巴曼

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