

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other Instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGENCY NAME
2. NAME OF OPERATOR BCO, Inc.		8. FARM OR LEASE NAME Federal 17
3. ADDRESS OF OPERATOR P. O. Box 669 Santa Fe, New Mexico 87501		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL 990' FEL Section 7 T 24N R7W N.M.P.M.		10. FIELD AND WELL OR FIELD Escondido Gallup
14. PERMIT NO.	15. ELEVATIONS (Show whether DP, RT, GK, etc.) 7344 KB	11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA 7-24N, 7W N.M.P.M.
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Wells Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-13-78 Ran correlation log. Perforated w/1 2 1/8 glass shot at 6298, 90, 84, 80, 76, 72, 60, 56, 52, 40, 22, 14, 10, 6200, 6190, 84, 72, 60, 54, 48, 42, 35, 28, 24, 09, 6100, 6076, 68, 62, 56, 44, 35, 30, 18, 14, 09, 05, 5995, 90, 70.

4-15-78 Set cement retainer at 6330. Plugged 6947-55 with 25 sacks of Class B. Managed to squeeze 1 Bbl slurry in perforations. Set retrievematic at 5574 and squeezed 5970-6298 perfs w/120 sacks Class B. Got 1/2 of slurry behind pipe.

5-16-78 Drilled cement. Tagged at 5787. Stopped drilling at 6275 while still in cement. New PBTD 6275.

6-8-78 Logged cement, looked bad. Perforated 6224-38. Treated w/500 gals 7.5% MCA acid. Swabbed heavy mud.

8-10-78 Squeezed 5970-6275 w/250 sacks Class B cement.

9-21-78 Intend to drill out above cement during the spring of 1979. If the cement job on 8-10-78 is succesful we will perforate, and frac the Gallup.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bly 9-21-78 TITLE President DATE 9-21-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: