

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~MINOR~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

2/10/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas

Canyon Largo

Well No. 20, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

P Unit Letter

Sec. 12

T. 24N

R. 6W

NMPM., Otero Pictured Cliffs

Pool

Rio Arriba

County. Date Spudded 12/2/58

Date Drilling Completed 12/4/58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Elevation 6458 G Total Depth 2213 PBD

Top Oil/Gas Pay 2123 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2128 - 2140 and 2152 - 216

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Tubing 2153

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>98</u>	<u>75</u>
<u>5-1/2</u>	<u>2213</u>	<u>325</u>
<u>2"</u>	<u>2153</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 522 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 29,800 gal. water - 30,000 lb. sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 781 Press. 781 oil run to tanks December 4, 1958

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas

Remarks: Installed a piston installation to clean the water from the annulus.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_  
FEB 17 1959

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas

(Company or Operator)

By: C. E. Powell  
(Signature)

C. E. Powell

Title Production Engineer

Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_

RECEIVED

FEB 17 1959

OIL CON. COM.  
DIST. 3

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received		4
<b>DISTRIBUTION</b>		
	NO. FURNISHED	
Operator	/	
Santa Fe	/	
Peroration Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓