DISTRIBUTION						
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND				
U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	_ GAS			
I. PRORATION OFFICE						
1	rican Oil roducing Compan	n y				
P. O. Drawer 33 Reason(s) for filing (Check prop	30, Farmington, New Mexico	Other (Please explain)				
New Well	Thange in Transporter of:	_				
hecompletion Chunge in Ownership	=	r Gas Landensite D				
If change of ownership give n and address of previous owne						
II. DESCRIPTION OF WELL	•					
Lease Hatte	Well No. Fool	Name, including Permation 1lard - P. C.	Kind of Lease State, Federal or Fee Fed.			
Location						
'Init Letter	Feet From The 800	Line md South 900 Feet Fro	om The			
Line o: Section 💥 7	, Township 24N Range	5W , NMPM, Rio	Arriba County			
III. DESIGN/ TION OF TRANS	SPORTER OF OIL AND NATURAL	GAS				
	of Cil or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)			
None Name of Authorized Transporter	ci Oasingheai Gas 📉 - or Ory Gas 🚞		proved copy of this form is to be sent)			
El Paso Natural Ga	s Company Unit Sec. Twp. Age.	P. 0. Box 1161, E1	aso, Texas			
If well produces oil or liquids,		Is gas actually connected?	When			
give locat on of tanks.	i	Is gas actually connected?	When 6-15-195 6			
<u> </u>	led with that from any other lease or po	Yes				
If this pro luction is commingl	led with that from any other lease or po	Yes ol, give commingling order number:	6– 15 – 1956			
If this pro luction is comming! IV. COMPLETION DATA	led with that from any other lease or po	Yes ol, give commingling order number:	6– 15 – 1956			
If this pro luction is comming! IV. COMPLETION DATA Designate Type of Com	ted with that from any other lease or positive in the second seco	Yes ool, give commingling order number: ! !!ew Well Workover Deepen	6-15-1956 Flug Back Same Res'v. Diff. Res'v			
If this production is comminging. IV. COMPLETION DATA Designate Type of Complete Sprid led	led with that from any other lease or positively appletion — (X) Gas Well Gas Well Gate Compl. Ready to Prod.	Yes ol, give commingling order number: ! Mew Well Workover Deepen Total Depth	6-15-1956 Plug Back Same Res'v. Diff. Res'v			
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If this proluction is comming! IV. COMPLETION DATA Designate Type of Com Date Spudied Ferforations	Led with that from any other lease or possible of the pletion — (X) Date Compl. Ready to Prod.	Yes ool, give commingling order number: ! !!ew Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD	6-15-1956 Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe			
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If this pro luction is comming! IV. COMPLETION DATA Designate Type of Com Date 2; ud led Ferforances HOLE SIZE	Date Compl. Ready to Prod. TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for thi	Yes ool, give commingling order number: i liew Well Workover Deepen Total Depth Top Osl/Gas Pay AND CEMENTING RECORD DEPTH SET	6-15-1956 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT			
If this production is commingd IV. COMPLETION DATA Designate Type of Com Date 2; udied Ferforances HOLE SIZE V. TEST DATA AND REQUE OIL WELL	Date Compl. Ready to Prod. TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for thi	Tes ool, give commingling order number: lifew Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours)	6-15-1956 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT			
If this prolluction is comming! IV. COMPLETION DATA Designate Type of Com Date 2; udied Ferforance: HOLE SIZE V. TEST DATA AND REQUE OIL WELL Fate First New Cil Run To Tan Length of Test	TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE Case of Test Casing Pressure	Tes ool, give commingling order number: lifew Well Workover Deepen Total Depth Top Off/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow. pump, ga	6-15-1956 Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)			
If this pro luction is comming! IV. COMPLETION DATA Designate Type of Com Date Studied Ferforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL Tate First New Cill Run To Tate	TUBING, CASING, CASING & TUBING SIZE CST FOR ALLOWABLE (Test must lable for thicks)	Tes I liew Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow. pump, ga	6-15-1956 Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)			
If this production is comming! IV. COMPLETION DATA Designate Type of Com Date 2; id ied Ferforations HOLE SIZE V. TEST DATA AND REQUE OIL, WELL Tate First New Cill Run To Tan Length of Test Actual Front, During Test	TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE Case of Test Casing Pressure	Tes ool, give commingling order number: lifew Well Workover Deepen Total Depth Top Off/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow. pump, ga	6-15-1956 Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)			
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If this production is comming! IV. COMPLETION DATA Designate Type of Com Date Syndied Ferforances HOLE SIZE V. TEST DATA AND REQUE OIL WELL Tate First New Cil Run To Tan Length of Test Actual Fred, During Test	TUBING, CASING, CASING & TUBING SIZE CASING ALLOWABLE Tubing Pressure Cil-Bbls. Cength of Test	Tes ool, give commingling order number: i liew Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Brls.	6-15-1956 Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Signature Choke Signat			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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(Signature)

Field Superintendent

October 4, 1965

(Date)

OIL CONSERVATION COMMISSION

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TITI E	Supervicor			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply