

A coordinate grid with x and y axes ranging from -2 to 10. Major grid lines are spaced every 1 unit. Two points are plotted: one at (0, 10) labeled "10" and another at (8, 2) labeled "2".

RECEIVED
DEC 19 1957
U. S. GEOLOGICAL SURVEY
FARMINGTON, CT

LOCATE WELL CORRECTLY

P. O. Box 12266 Dallas 25, Texas

Company Nancy Cutler Address Wildcat New Mexico
 Lessor or ⁵Tract 10 24N 6W N. M. P. M. Rio Arriba State
 Well No. 1600 Sec. S T. R. 820 Meridian E Sec. 10 County 6458
 Location ft. N of Line and ft. E of Line of Elevation
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

December 16, 1957 Signed *Raymond S. Grier*
Geologist

Date _____ Title _____

The summary on this page is for the condition of the well at above date. **March 9 56** **March 16 56**

Commenced drilling -----, 19----- Finished drilling -----, 19-----

(G) 2133

OIL OR GAS SANDS OR ZONES
2158 (Denote gas by G)

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

RECEIVED
JEC-2
OIL

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

U.S. DIST. CT. DIST. 9 COM.

CASING RECORD

9-5/8" casing	32 Wt. lb. per foot	Threads per inch	L.S.S.	Weight	Kind of shoe	Cut and pulled from	Perforated		Purpose
							No-	To-	Surface casg.
7"	22	8	L. S. S.	2170	Halliburton		2132	2158	Prod. Casg.
of report it must be understood that in no case will the party or parties responsible for the loss of or damage to property or equipment owned by the company be held liable for the loss of or damage to property or equipment owned by the company if the loss or damage is caused by fire, theft, or other cause beyond the control of the company. The title of the contract instrument to which this contract is attached shall be "HISTORICAL DIG OF CAS MENT".									
							WASH DC	WASHINGTON FIELD OFFICE	

MUDDING AND CEMENTING RECORD

9-5/8" casing	105 set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7'	2170	100	Halliburton Pump		
			Halliburton Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
15/32"	Lane Wells Type E	Smokeless powder	108		2132-2158	

TOOLS USED

Rotary tools were used from 0 feet to 2173 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----**March 31**-----, 19**56** Put to producing -----**April 1**-----, 19**56**

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours **2,947,000** Gallons gasoline per 1,000 cu. ft. of gas **0**

Rock pressure, lbs. per sq. in. **N.A.**-----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	505	505	Undifferentiated
505	1739	1234	Sand, shale, laminated.
1739	1901	162	Sandy shale
1901	2084	183	Sandy carbonaceous shale
2084	2164	80	Sand and shale
2164	2173	10	Shale
Geologic Tops			
From El.			
	Kirtland	1739	
	Fruitland	1901	
	Pictured Cliffs	2084	
	Lewis	2164	
	T. D.	2173	

AT THE END OF COMPLETE DRILLER'S LOG, ADD ONE LINE TO STATE WHETHER OR NOT ANY SAMPLES.

AT THE END OF COMPLETE DRILLER'S
LOC. ADD. OF THE STATE
WHETHER IT IS A SMALL.

[illegible]

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