



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. ST 079086
Unit Mexico-Ped "A"

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of 3rd Drill Perforations</u>
	<u>Report of Sand/Oil Free Jobs #3 & #4</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 29, 19 59

Mexico-Ped "A"

Well No. 1 is located 1690 ft. from [S] line and 990 ft. from [E] line of sec. 10

SE/4 Section 10

(Sec. and Sec. No.)

24N

(Twp.)

6W

(Range)

T.M.P.M.

(Meridian)

(Field)

Rio Arriba

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 6475 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated 7" casing w/4 Lane Wells bullets per ft. as follows: 6475-82', 6510-20', 6535-38', & 6548-56', total 28', 112 holes.

Attempted to free Dakota formation thru above perfs. After pumping 4,000# sand, truck broke down, flushed & shut down to wait on another truck.

Freeed Dakota formation, down 2 1/2" tubing set at 6468' w/Malliburton RTTS packer set at 6576', thru 7" casing perfs. 6475-82', 6510-20', 6535-38' & 6548-56' with an additional 11,000# of 40/60 sand & 17,600 gals. oil, by Dowell. Total of free job in this zone is 15,000# 40/60 sand & 25,116 gals. crude oil. BHP 4900#, Max. TP 4900#, Min. TP 4550#. Flushed w/69 bbls. lead oil on last stage, Inj. rate 7.9 BPM. Shut-down pressure 2875#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address _____

By (Signed) P. E. Cosper

Title District Superintendent