

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (~~OIL~~) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 7, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Mexico-Fed "A", Well No. 1, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

I, Sec. 10, T. 24N, R. 6W, NMPM, Undesignated (Dakota) Pool
Unit Letter

Rio Arriba County. Date Spudded 5-12-59 Date Drilling Completed 6-6-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6474' DF Total Depth 6750' PBTD 6572'

Top Gas Pay 6475' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6475-82', 6510-20', 6535-38' & 6548-56' w/ 4 holes/foot

Open Hole none Depth Casing Shoe 6749' Depth Tubing 6560'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Section 10-24N-6W

Tubing, Casing and Cementing Record

Size OD	Feet WTM	Sax
10-3/4"	290'	300
7"	6791'	2-stage 650
2-3/8"	6615'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 899 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Dead Weight

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

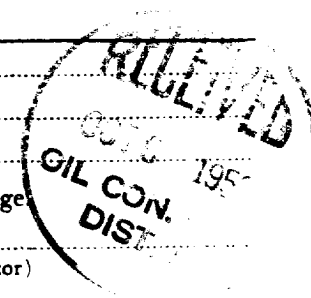
sand): 15,000# 40/60 Sand & 25,116 gallons of crude oil.

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Shut in for pipeline connection July 17, 1959.



I hereby certify that the information given above is true and complete to the best of my knowledge

Approved OCT 9 1959, 19 Skelly Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: (Signed) P. E. Cosper
(Signature)

Title District Superintendent

Send Communications regarding well to:

SKELLY OIL COMPANY

Name Box 426

Address Farmington, New Mexico

CONSERVATION COMMISSION

OFFICE OF THE COMMISSIONER

STATE OF NEW YORK

IN SENATE

JANUARY 1, 1901

REPORT OF THE COMMISSIONER

FOR THE YEAR 1900

ALBANY:

AND OFFICE

OF THE COMMISSIONER

OF THE STATE

OF NEW YORK

1901

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