HO. OF COPIES RECEIVED	9	N	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
SANTA FE			AND				
FILE	1/					Enective Islan	THACHAR I-1-03
U.S.G.S.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE							
TRANSPORTER GAS	1						
OPERATOR	/]					
PRORATION OFFICE							
Operator Skelly Oil Compa	ny						
Address 1860 Lincoln Str	eet -	Denver, Col	orado 80203				
Reason(s) for filing (Check p	roper box)			Other (Please	e explain)		
New Well		Change in Tr	ansporter of:				
Recompletion		Oil	Dry Gas				
Change in Ownership		Casinghead (Gas Condensate X				
If change of ownership give and address of previous ow							
DESCRIPTION OF WEL	L AND I	LEASE					
Lease Name		Well No. Po	ol Name, Including Formation		Kind of Lease		Lease No.
Mexico Fed "A"	Mexico Fed "A" 1 Basin Dakota Ga		Basin Dakota Gas P	ool	State, Federal or Fee	Federal	SF079086
Location							
Unit Letter I	. 165	0 Feet From T	he South Line and	990	Feet From The	East	

Lease No. SF079086 deral County Range 6W , NMPM, Rio Arriba 10 Township 24N III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Box 108, Farmington, New Mexico Plateau, Inc. Name of Authorized Transporter of Casinghead Gas [or Dry Gas 🔀 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico Is gas actually connected? When Unit Twp. P.ge. If well produces oil or liquids, give location of tanks. 10 24N 6W Yes T If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to greeceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bble. Actual Prod. During Test

GAS WELL			4
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

le L. Birle	
(Signature)	
Lead Clerk	
(Title)	
March 18, 1970	
(Date)	

OIL CONSERVATION COMMISSION

APPROVED_	 	MAR 2 0, 1970		
	У_	Emery C. Arnold		
		SUPERVISOR DIST. #3		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.