NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE persedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND 1 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator M and M Production and Operation Address 87018 Lindrith Camp, Counselor, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Condensate Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner ____ Skelly Oil Company, II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee Mexico Ped. Devils Fork Gallup Location 1650 Feet From The South Line and 990 _ Feet From The Root Unit Letter 6-W , NMPM, Township 21-N Range Rio Arriba III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas P.O. Box 108 Formington New Maries
Address (Give address to which approved copy of this form is to be sent) or Dry Gas P.O. Box 000 Parel of Rev Mexico EPIG Company P.ge. Unit Sec. Twp. If well produces oil or liquids, I 10 24-N 6-W give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. New Well Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test an - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test 10/013 **GAS WELL**

ravity of Condensate Bbis. Conde Actual Prod. Test-MCF/D Length of Test -11115T. 3 Casing Pressure (Stute Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

| VI | CERTIFICATE OF | COMPLIANCE |
|----|----------------|------------|

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

November 8.1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 1 2 1973 By Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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