

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool Basin Formation Dakota County Rio Arriba
Well Name Canyon Largo No. 116 73-682
Unit I S 12 T24 R6 Pay Zone 6414 To 6556 Flow String Tubing
Casing O D 4.500 I D 4.052 Set at 6697 Tubing O D 2.375 I D 1.995 1.6523 Top Perf.
Operator EL PASO NATURAL GAS COMPANY Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of P_c Comm. Designated P_c, psia Period Of Test Flow SIP Measured
50 From 12-31-63 To 1-8-64 9-10-63

Deadweight Flowing Pressure, psia Flowing Pressure, psia
Casing (a) Tubing (b) Meter (c) Chart (d)

Deadweight Shut-In Pressures, psia Meter Error Friction Loss
Casing 2424 (j) Tubing 2419 (k) (e) (f)

7 Day-Avg. Flowing Pres., psia
Chart 519 (g) Corrected 519 (h) P₁ 519 (i) Gravity .651

G. L. = 4246 1-e^{-s} = .266 Fc 9.402 (F_cQ)² 29.735

(1-e^{-s}) (F_cQ)² = R² = 7910 P₁² = 269361 P₂² = 277271

Q = 580 (integrated) $\times \left[\sqrt{\frac{(c)}{(d)}} \right] = \underline{\hspace{2cm}} = \underline{580}$

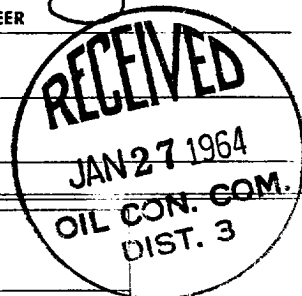
D=Q 580 $\times \left[\frac{(P_1^2 - P_2^2)}{(P_1^2 - P_2^2)} \right]^n = \left[\frac{4406832}{5598505} \right]^n = \frac{(.7871)}{.8357}^n = \underline{485}$

REMARKS

SUMMARY

P_c = 2424
Q = 580
P_w = 527
P_d = 1212
D = 485

Company EL PASO NATURAL GAS COMPANY
By H. L. Kendrick
Title SENIOR GAS ENGINEER
Witnessed By _____
Company _____



OK