Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RUREAU OF LAND MANAGEMENT	Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	CONTRACT 36
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals	JICARILLA TRIBE
TO CHRIST IN TRIBUDATE	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	To the state of th
1. Type of Well Oil Gas	†
Well XXWell Cother	8. Well Name and No.
2. Name of Operator	NORTHEAST HAYNE\$ #7
Conoco Inc 3 Address and Telephone No.	9. API Well No.
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424	30-039-05564 10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	BASIN DAKOTA
	11. County or Parish, State
1850' FSL & 790' FWL, SEC 10, T-24N, R- 5W, UNIT LTR 'L'	
	RIO ARRIBA, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent	
E Recompletion	Change of Plans New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
ODE GOND, DIVIS	_ Dispose Water
∇ **.***	(Note: Report results of multiple completion on Wi Completion or Recompletion Report and Log form
13. Describe Proposed or Completed Operations (Clearly state altiperunent details, and give pertinent dates, including estimated date of starting give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally dri
Number of the Control	
6-20-94.MIRU. GIH W/ 2 3/8" WORKSTRING, TAG BOTTOM @ 6870'. PLUG #1	W/ TBG @ 68591, 49
SA CLASS B CIT. SPUT BALANCED PLUG FROM 6859 TO 6429 PUH TO 5671.	TAG TOC @ 65251.
GIH W/ 5 1/2" CMT RETAINER SET @ 5618", PRESSURE TEST TO 1500#. PLUG CLASS B CMT BELOW RETAINER & SPOT 5 SX ABOVE RETAINER, PUH TO 5524' S	#2 SQUEEZE 33 SX POT 36 bbl 8.4# BBL
HUD 10 3994 PLUG #3 93 SX CLASS B CMT FROM 4006 TO 3184 INSIDE	CSG. SPOT 15 bbl 8.4
PCTARITY INT DETE DITIO #4 COURTE OF OV OF ACC D CAM DOT OU DOWN THE	T RETAINER SET @ 2392
RETAINER. PER 4 SQUEEZE HOLES @ 2114', ESTABLISH INJ RATE. GIH W/ 5 SET @ 2058'. PLUG #5 SQUEEZE 78 SX CLASS B CMT BELOW RETAINER W/ 26 S BBL 8.4# MUD TO 593'. PERF 4 SQUEEZE HOLES @ 593'. ESTABLISH CIRC OU PLUG #6 178 SX CLASS B CMT FROM 593' TO SURFACE. PUMP 20 SX CMT DOWN OF @ 500#. CUT OFF WELLHEAD, INSTALL P&A MARKER W. 20 SX CLASS B CMT 6-24-94 RIMO. WEIL PLUGGED.	1/2"_CMT RETAINER
BBL 8 4# MUD TO 593 PERE 4 SQUEEZE HOLES @ 593 FETARISE CIPC OF	K ON TOP, SPOT 27
PLUG #6 178 SX CLASS B CMT FROM 593 TO SURFACE. PUMP 20 SX CMT DOWN	BRADENHEAD, SQUEEZE
OF G SOUR. CUT OFF WELLHEAD, INSTALL P&A MARKER W. 20 SX CLASS B CMT 6-24-94 RDMO. WELL PLUGGED.	•
S E	
14. I hereby certify that the foregoing is true and correct	
Signed Title SR. REGULATORY SPEC	Date 7-14-94
(This space for Federal or State office use) Acting	
Approved by Licena Chief, Lands and Mineral Resource	AUG 2 9 1994
Conditions of approval, if any:	