

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Revised~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado 10-4-61
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil N. E. Haynes Apache, Well No. 1, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
Sec. 9, T. 24N, R. 5W, NMPM, Basin Dakota Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

County. Date Spudded 9-9-60 Date Drilling Completed 10-13-60
Elevation 6535' RB Total Depth 6966' FBTD 6927

Top Oil/Gas Pay 6630' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6726'-6748', 6754'-6784' with 4 shots per ft.

Open Hole _____ Depth _____ Casing Shoe 6958' Tubing 6650'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 50 MCF/Day; Hours flowed 4 Choke Size 14/64"

Tubing, Casing and Cementing Record
Size Feet Sak

2 3/8	6650'	
4 1/2	6958'	800
13 3/8	220'	170

Method of Testing (pitot, back pressure, etc.): orifice meter run on prod. unit.

Test After Acid or Fracture Treatment: 883 MCF/Day; Hours flowed 4

Choke Size 14/64" Method of Testing: orifice meter run on prod. unit

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 58,000# sand, 1258# J-101, 42 sks CaCl

Casing _____ Tubing _____ Date first new _____
Press. 2600 Press. _____ oil run to tanks _____

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: N. E. Haynes Apache No. 1 is a triple casing completion in the Dakota, Greenhorn, and Gallup formations. The above data is for the Dakota formation only.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 6, OCT 9 1961, 1961

Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: W. A. MacLennan
(Signature)

Title District Engineer
Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
DISTRICT OFFICE	
NUMBER OF TOWERS	
DISTRICT	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	