OIL CONSERVATION COMMISSION

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO

March 21, 1962

Continental Oil Company Box 3312 Durango, Colorado

> Re: Continental #9-1 Haynes Apache SW Section 9-24N-5W, Basin Dakota Pool

Gentlemen:

Upon receipt of an initial deliverability test for the above well we prepared to issue an allowable and found that we do not have enough information regarding dedicated acreage.

The standard proration unit for the Basin-Dakota gas pool is 320 acres. The Plat we have on file shows 320 acres dedicated but the questions below regarding communitization do not indicate this to be the case.

We will be unable to issue an allowable for the Dakota zone of this well until we have on file a plat showing 320 acres dedicated, with the unit outlined on the plat so that we will know which half-section comprises the proration unit.

Yours very truly

Emery C. Arnold
Supervisor, District #3

BCA: ks

GIL CONSERVATION COMMISSION

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