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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado October 11, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Northeast Haynes, Well No. 1, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

L, Sec. 9, T. 24N, R. 5W, NMPM, Undesignated Mesa Verde Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1850' ESL, 790' FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

2 7/8"	6640'	800
(Mesa Verde only)		

County. Date Spudded 9-9-60 Date Drilling Completed 10-13-60
Elevation 6536 RB Total Depth 6640' PBD 5738' RB

Top Oil/Gas Pay 4593' RB Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - Mesa Verde

Perforations 4693' RB - 4699' RB & 4604' RB - 4613' RB

Open Hole Depth 6640' Casing Shoe Depth 6640' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: 937 MCF/Day; Hours flowed 24 Choke Size 2 1/2"

Method of Testing (pitot, back pressure, etc.): Orifice Meter

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Tubing Date first new Press. 250 psi oil run to tanks _____

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: N. E. Haynes No. 1 was completed initially as a triple completion in the Dakota, Greenhorn, and Gallup. The well was plugged back from the Greenhorn in the 2 7/8" casing and recompleted in the Mesa Verde formation.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 15 1962, 19____

Continental Oil Company

(Company or Operator)

Original Signed By:

By: H. D. HALEY (Signature) OCT 15 1962 OIL CON. COM. DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title District Superintendent

Send Communications regarding well to:

Name H. D. Haley