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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. CONOCO INC 30-039-05565 Address 10 Desta Drive Ste 100W, Midland, TX 79705 Reason(s) for Filing (Check proper box) Other (Please explain) New Well ge in Transporter of TO MATCH THE C-104 INFROMATION TO THE ONGARD AUDIT INFROMATION SHEETS \boxtimes Dry Gas Recompletion Oil Change in Operator Casingh Condens change of operator give and address of previous open II. DESCRIPTION OF WELL AND LEASE Leses Name Well No. Pool Name, Including Formation Kind of Lease Lease No. NORTHEAST HAYNES State, Federal or Fee BASIN DAKOTA (PRO GAS) CONTRACT 360 Location Feet From The WEST 1850 Foot From The SOUTH 790 Unit Letter Line 9 24 N 5 W RIO ARRIBA Township Section NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Treesporter of Oil GIANT REFINERY (009018) or Coad Address (Give address to which approved copy of this form is to be sent) XXP.O. BOX 338, BLOOMFIELD, NM. 87413 Name of Authorized Transporter of Casinghead Gas or Dry Gas VX Address (Give address to which approved copy of this form is to be sent) CONOCO INC (005097) 10 DESTA DR STE 100W, MIDLAND, TX 79705 If well produces oil or tiquids, give location of tanks. Unit Sec. Twp. Rgs. Is gas actually con Whee ? and? P5W YES 2 2 P4N G ingled with that from any other lesse or pool, give commingling order man IV. COMPLETION DATA New Well Workover Oil Well Ges Well Deepes Plug Back Same Res'v Diff Resv Designate Type of Completion - (X) Date Compi. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pav Name of Producing Formation **Tubing Depth** Performions Denth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) (Rus To Task | Date of Test | Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Rua To Tank Length of Test Choks Size Casing Pressure Tubing Pressure رزمز ز Actual Prod. During Test Water - Pols Gas. MC Oil - Bbls. _ / /. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-m) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation es complied with sad that the information gives above is true and complete to the best of my knowledge and belief. Date Approved . DEC 2 9 1993 By. Signature BILL REGULATORY SPEC ょう Printed Name Title 12-22-93 Date -5424 915-686-SUPERVISOR DISTRICT 13 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.