UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	100 7	FORM APPROVED Sugget Bureau No. 1004-0135 Expires: March 31, 1993
// *		Evnime: March 24 4003
从 ルルール	15	Expires. March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

			CONT 360 /			
	SUNDRY NOTICES AND REPORTS ON WE	LLS 2	6. 1F INDIAN, ALLOTTEE OR TRIBE NAME			
	Do not use this form for proposals to drill or to deepen or reentry to	005-71-4-4	11 0 21			
	Use "APPLICATION FOR PERMIT-" for such proposals					
	Occ 711 Clorent Old Charles Tor Guar prop	070 17 3 11111	7. IF UNIT OR CA, AGREEMENT DESIGNATION			
	SUBMIT IN TRIPLICATE		7. IF UNIT ON CA, AGREEMENT DESIGNATION			
1.	TYPE OF WELL		8. WELL NAME AND NO.			
	OIL WELL GAS WELL OTHER :		NE Haynes			
2.	NAME OF OPERATOR		9. API WELL NO.			
	CONOCO INC.	#1				
3.	ADDRESS AND TELEPHONE NO.	10. FIELD AND POOL, OR EXPLORATORY AREA				
	10 Desta Drive, Ste. 100W Midland, Texas 79705-4500	(915) 686-5424	BASIN DAKOTA/OTERO			
			GALLUP			
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)	11. COUNTY OR PARISH, STATE				
	1850' FSL & 790' FWL, UNIT LETTER "L", SEC. (9 T-24-N, R-05-W	RIO ARRIBA, NM			
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION TYPE OF ACTION					
	☐ Notice of Intent ☐ Aband	onment	Change of Plans			
	Subsequent Report Recon	pletion	New Construction			
		ng Back	■ Non-Routine Fracturing			
	Final Abandan Motice	Repair				
:	Alterin	g Casing	Conversion to Injection			
	Other:	Change tubing	Dispose Water			
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)			
13.		ive pertinent dates, including estimates	ated date of starting any proposed work. If well is			
	directionally drilled, give subsurface to cations and measured and true vertical depths for all markers and zones pertinent to this work.)					
	12/16/97 MIRU. Did not have right flange to rig up BOP.					
	12/17/97 Csg pressure 400#, tbg 250#. Blow well down. Kill well 40 bbls. 1% KCI change out adapter flange RUBOP RIH 43' of 1.9" tbg tag fill. POOH 1.9" tbg. Tally out. Total tally 6761' + 43' tag fill 6804'. 14' of rathole. Change tools to run 2-3/8" tbg.					
	12/18/97 Csg pressure 350#. Blow well down. Kill well 30 bbls.1% KCI. Rig up to run 4-1/2" bit an scraper. RIH with bit an sraper could not go through. Change over between csg and adapter flange. PU bit an scraper. Kill well. 40 bbls. 1% KCI NDBOP. Change out wellhead. NUBOP.					
	12/19/97 Csg pressure 300#. Blow well down. Kill well 20 bbls 1% KCI RIH. Bit an scraper for 4-1/2" csg 2-3/8" tbg. Tag up 6804'. POOH with 2-3/8" tbg an scraper an bit. RIH SN. An 30 joints 2-3/8" tbg.					
	12/20/97 Reran tally found mistake. Tag fill at 6764'. After bit an scraper run. POOH. Tbg an SN RIH with hydrostatic bailer tag fill 6764'. Clean fill to 6810'. POOH tbg an bailer RIH with SN an 2-3/8' tbg Land. EOT 6755' +-					
	12/21/9? Csg pressure 450# tbg pressure 50# int fluid level 4500'. Made 10 swab runs. Kick well off. Recovered an flow 32 bbls fluid csg 320#. RDMO.					
14	14. I hereby certify that the foregoing is true and correct					
	1					
	SIGNED Sylvia Johnson TITL	E SYLVIA JOHNSON, As Age	ent for Canaca Inc. DATE 02 02 09			
	(This space for Federal or State office use)	- STEPPE SOTHIOUN, AS AGE	ent for Conoco Inc. DATE 02-02-98			
	Lands and Mineral Resources FFR 2 3 1998					
	APPROVED BY DATE FEB 2 3 1998					
	Conditions of approval, if any:					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.