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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY CONTROL OF THE INTERIOR

Approval expires 12-1-0.  Indian Agency Figuri 11a Tribel
Indian Agency
#69
Allettes
No. 72930

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## NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

Operator  Well No  13 Unit Letter  Located  County  Rie Arriba  Name of Producing Formation  ! Is the Operator the only owner" i	Section 7  South  G. L. Elevation	Township 21 1. ne 1650 173 Dedica	Feet From
Located <b>1650</b> Feet From County <b>R10 Arriba</b> Name of Producing Formation	G L Elevation . 6	t. ne 1650 473 Dedica	Feet From
County Rie Arribe Name of Producing Formation	G. L. Elevation 6  Dakota	Dedica	
Name of Producing Formation	Dakota		
_		Dool	ted Acreage 320 Acres
! Is the Operator the only owner* i		Pool	Basin-Dakota
	n the dedicated acrea	ge outlined on the plo	at below? Yes. 🗶 . No
	No If o	answer is "Yes," Typ	ers been consolidated by communitization e of Consolidation
OWNER	No, list dif the ov		APR 27 1961
SECTION B.	· · · · · · · · · · · · · · · · · · ·		OI N COM
			This is to certify that the informa- tion in Section A above is true and complete to the best of my knowl- edge and belief.  Gulf Oil Corporation
		<del></del>	By: T. A. TRAY
	8 04.		Area Production Manager Production Department Box 1346 Salt Lake CityessUtah
	7	1650	This is to certify better well location shows in the plut of action B was plotted from field notes of actual surveys made by me are inder my superfision and that the prime is true and affect to the soft of my knowledge and believe.
	1650	,   	Four States Engineering Co.  FARMINGTON, NEW MEXICO  REGISTERED ENGINEER OR LAND SURVEYOR