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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Salt Lake City, Utah May 31, 1961 (Place) (Date)
VE ARE F	HEREBY RE	QUESTIN	IG AN ALLOWABLE FO	OR A WELL KNOWN AS:
		-		, Well No. 13 , in NW 1/4 SE 1/4,
(Co	mpany or Oper	rator)	(Lease	
J	Sec	<b>7</b>	, T 24N, R 5W	, NMPM., Basin-Dakota Pool
<b>-</b>		_	County, Date Spudded.	5-5-61 Date Drilling Completed 5-19-61
	se indicate lo		Elevation DF 6482	
		<del></del> .,	Top Oil/Gas Pay 6591	Name of Frod. Form. Dakota
D	CB	A	PRODUCING INTERVAL -	
			Perforations 6591	1=66561
E	F G	H		Depth Depth Casing Shoe 6753' Tubing 6590'
				Gasting Grote Gross Tubing Tubing
L	KJ		OIL WELL TEST -	Choke
~			Natural Prod. Test:	bbls.oil,bbls water inhrs,min. Size
	0		Test After Acid or Fract	ure Treatment (after recovery of volume of oil equal to volume of Choke
M	N O	P	load oil used):	bbls, oil, bbls water in hrs, min. Size
Ì			GAS WELL TEST -	
16501	NSL 1650'	WFI		MCF/Day; Hours flowedChoke Size
	(FOOTAGE)			
umng ,ca. Size	sing and Gemer	Sax		, back pressure, etc.):
			7	ure Treatment: 4103.2 MCF/Day; Hours flowed 3 hrs
8-5/8	" 216"	250	Choke Size 3/4" Meth	od cf Testing: l-rate
			Acid or Fracture Treatmen	nt (Give amounts of materials used, such as acid, water, oil, and
410	6742.30	*	sand): 50,000# sd, 5	50,200 gal treated wtr. 20 sealer balls
	.		Casing Tubing	Date first new 303# oil run to tanks
2 <b>-</b> 3/8"			1	A Committee of the second of t
*1st	stage 288	sx thru		
*2nd		sx thru		El Paso Natural Gas Co.
emarks:				
			•••••	184
			•••••••••••••••••••••••••••••••••••••••	
I here	eby certify the	at the info	rmation given above is tr	ue and complete to the best of my knowledge.
pproved			July 5 196119	Gulf Oil Corporation (Company or Operator)
				ORIGINAL SIGNED
C	IL CONSER	VATION	COMMISSION	By: T. A (Signature)
Δ.				
y. Original Signed Emery C. Arnold				Selid Commidmentions : 62-1-1-2
Title Supervisor Dist. # 3.				Culf Oil Componetion
c	C. I.CIBUI. WARE.	₩.❤		Production Department