

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Bureau Order No. 42, 1-1-61.
C. FORM REGISTRATION AND SERIAL NO.
Miner's Lease No. 35
C. INDIAN, ALGONQUIN OR TRIBE NAME

SUNDAY NOTICES AND REPORTS

(Do not use this form for purposes not intended or for which it was not designed.)
See APPLICATION FOR PERMIT TO DRILL FOR OIL AND GAS

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. NAME OF OPERATOR		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		3. ADDRESS OF OPERATOR		9. WELL NO.	
1. American Petroleum Corporation		Security Life Building, Denver, Colorado		1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT		11. SEC. T., R., M., OR BLK. AND TOWN OR AREA	
1850 FNL and 990 FEL		Basin Dakota		SE/4, NE/4 Section 11 T29N-R5W	
14. PERMIT NO.		15. ELEVATIONS (Show whether FT., WT., OR, etc.)		12. COUNTY OR PARISH	
		6665 (F02)		Rio Arriba	
				13. STATE	
				New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Casing Setting

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

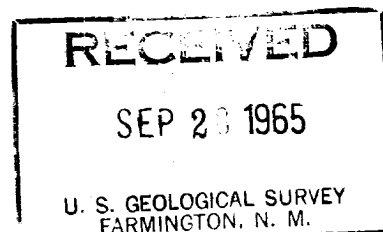
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well spudded 7-29-65. Drilled to 357'. 8-5/8" casing set at 357' with 225 sacks cement, 2% calcium Chloride. Cement circulated to surface. Test ok with 1000 psi.

Well drilled to total depth of 7039'. 4-1/2" casing set at 7039' with stage collar at 5039'. Cemented first stage with 400 sacks cement, 6% gel, 2 pounds tuf plug per sack followed by 100 sacks neat cement. Cemented second stage with 1200 sacks cement, 6% gel and 2 pounds tuf plug per sack.

Potential test 9-9-65. Flowed 3716 MCFPD through 3/4" choke after 3 hours flow. Absolute open flow potential 4055 MCFPD. Shut in casing pressure after 11 days 2117 psig.



18. I hereby certify that the foregoing is true and correct

SIGNED R. H. Beers TITLE Administrative Assistant DATE 9/16/65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: