NEW MEXICO OIL CONSERVATION COMMISSION Sonta Fe, New Mexico

Form C-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

· ····		Tax	Place)	ew Mexico	February	19, 1957	***************************************
. CON	SERVATI	OZ CO	MMISSION			(Date)	
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tlemen :	:						
You a	ire hereby	notified	that it is our	ntention to commence th	c Drilling of a well to	o be known as	
••••				l Paso Natural Ga	or Operator)	***************************************	
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D	C	В	A		vner is	_	
	-				l with drilling equipment a		
E	F	G	н	Pictured Cliff	s formation.		
	X			The status of plugging	bond is St	atevi če	ALTIN
	1 !					******	
L	K	J	I		Co	empany Tools	1EB 21 57
L	K	J	I	Drilling Contractor	Co		- N. J.
L M	K	J	P	Drilling Contractor			OIL CON. COM
				Drilling Contractor We intend to complete	this well in the Pi	ictured Cliff	OIL CON. CON
М		0	P	We intend to complete formation at an approx	this well in the Pi	ictured Cliff	OIL CON. COM
M æv.	N 6 940 'Gr	o •, 695	P 50 'DF	We intend to complete formation at an approx	this well in the Pi	ictured Cliff	OIL CON. COM
M . We pr	N 6 940 'Gr	O 695	P 50 'DF	We intend to complete formation at an approx	this well in the Pi	ictured Cliff	OIL CON. COM
M &V. (We pr	N 6940 'Gr	O 695	P SO'DY	We intend to complete formation at an approx CASING 1 of Casing and to cement the weight per Foot	this well in the	etured Cliff 260	OIL CON. CON. DIST. 3
M &V. (We pr	N 6940 'Gr ropose to u of Hole	O 695	P O'DY Clowing strings Street Castag	We intend to complete formation at an approx CASING 1 of Casing and to cement the weight per Foot	this well in the	Depth	Backs Cement 125
M We pr	N 6940 'Gr ropose to u of Hole	O 695	P SO'DF Slowing strings Size of Castag 9 5/8"	We intend to complete formation at an approx CASING 1 of Casing and to cement the weight per Foot	this well in the	etured Cliff 260	OIL CON. CON DIST. 3
M We pr	N 6940 'Gr ropose to u of Hole	O 695	P SO'DF Slowing strings Size of Castag 9 5/8"	We intend to complete formation at an approx CASING 1 of Casing and to cement the weight per Foot	this well in the	Depth	Backs Cement 125
M We pr Size 13 3, 8 3,	N 6949 'Gr ropose to u of Hole /4"	o, 695	P Store of Castag 9 5/8" 5 1/2"	We intend to complete formation at an approx CASING 1 of Casing and to cement the weight per Foot	this well in the	Depth	Backs Cement 125
M We pr Size of	6940 'Gr ropose to u of Hole /4" /4"	o 695 se the following above 1 INFOR	P Store of Castag 9 5/8" 5 1/2" plans become a	We intend to complete formation at an approx CASING 1 Of Casing and to cement the second se	this well in the	Depth 120' 3260'	Sacto Cement 125
M We pr Size 13 3, 8 3, If cha ADDI It 16	Nopose to used Hole harmonic files	se the following sed to	P SO'DF Store of Coating 9 5/8" 5 1, 2" plans become a MATION perforate	We intend to complete formation at an approx CASING 1 of Casing and to cement the second se	this well in the	Depth 120' 3260'	Sacto Cement 125
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We pr Size 13 3 8 3 If cha ADDI It is The I	Nopose to used Hele hat hat	se the following set to see the following set	P So'DF Store of Casting 9 5/8" 5 1,2" plans become a MATION perforate cm 9 is de et ux.	We intend to complete formation at an approx CASING 1 of Casing and to cement the second se	this well in the	Depth 120' 3260'	Sacks Contract 125 150
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Address Box 997, Parmington, N.M.

MEW MEXICO

CONFRIMING WOLLANDS SANDO JUG

MELLIF SCAPE OF AND CHIZARDA GRAPHS HOLA. FEBRUARY 14, 1957 EL PASO NATURAL GAS COMPANY LINDRITH UNIT FEE 24 N 3 W 1650 NORTH 1550 WEST 6940 RIO ARRIBA PICTURED CLIFF W ILDCAT 160 AC. (1917 PLAT) W. O. HUGHES ET UX

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The two to vertify that the above plut was present from the clinites of actual surveys made in me or in the consequence of expersion and that the same are true and verteen to we best blank knowledge and belief.

Pate Surveyed DECEMBER 28, 1957

Registered Professional Engineer and or Landsafter or

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Yes No

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Per tour Petroleum Engineer

to presented El Paso Natural Gas Co.

New Box 997, Parmington, N.M.

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Operator Santa Fa	RIBUTION NO. FURNISHED
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FEBRUARY 14, 1957

EL PASO NATURAL GAS COMPANY

LINDRITH UNIT

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PICTURED CLIFF

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WEST 6928

RIO ARRIBA

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160 AC. (1917 PLAT)

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DIST. 3

St. Nat. I st. Co. Co.

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Date Sur eyed _____DECEMBER 28, 1957.

Registered Professional Frances and Jacket

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to be steen corrected

Petroleum Engineer

Cowell Wolle

Representing El Paso Natural Gas Co.

Box 997, Farmington, N.M.

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THIS PLAT IS RE-ISSUED TO SHOW CORRECTED LOCATION AND

OIL CONSERVATION COMMISSION

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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Il Paso Hatural Gas Compa		Farmingto	n, N. M.			
(Ac	ddress)					
LEASE Lindrith Unit WELL NO.	. 14 UNI	r Ess	т (24 N	R	34
DATE WORK PERFORMED	P00				_ ``_	
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OIL CONSERVATION COMMISSION	I hereby o	ertify tha	t the info	rmation	n giv	en
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