

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Paso Natural Gas Co., Box 997, Farmington, New Mexico  
(Address)

LEASE Lindrith Unit WELL NO. 14 UNIT E S 9 T 24N R 3W  
DATE WORK PERFORMED 4-26-57 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Water Fracture

Detailed account of work done, nature and quantity of materials used and results obtained.

Total Depth 3240'. CORD 3195'. Water fractured Pictured Cliffs through perforated intervals 3144-3162'; 3172-3182' with 53,760 gallons water and 40,000# sand. Maximum pressure 3000#, average treating pressure 2375#. Injection rate 49 bbls./min. Flush 4000 gallons. Dropped 46 rubber balls twice.



FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

BEFORE

AFTER

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3  
Date JUN 4 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Petroleum Engineer  
Company El Paso Natural Gas Co.

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

Operator

Santa Fe

Proration