

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~REOPENING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 28, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation John S. Dashko "B", Well No. 2, in SE $\frac{1}{4}$ NE $\frac{1}{4}$, H Sec. 11, T. 24N, R. 7W, NMPM, Devils Fork Gallup Pool

Rio Arriba County. Date Spudded 8-15-60 Date Drilling Completed 8-31-60
Please indicate location: Elevation 6842 (GL) Total Depth 5990 FETD 5932

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5904 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated Gallup with 6 shots per foot 5904-5912

Open Hole --- Depth --- Casing Shoe 5990 Depth --- Tubing 5940

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 9% bbls. oil, 0 bbls water in 2 1/2 hrs, 0 min. Choke Size _____

Pumping oil well 16 - 39" strokes per minute with 1-1/4" pump.

GAS WELL TEST -

Gas oil ratio not yet available.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Section 11

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>263</u>	<u>225</u>
<u>5-1/2"</u>	<u>6017</u>	<u>390</u>
<u>2-3/8"</u>	<u>5940</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 32,845 gallons oil and 25,000 pounds sand (500 gallons MCA)

Casing _____ Tubing _____ Date first new _____

Press. _____ Press. _____ oil run to tanks September 21, 1960

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Completed as pumping oil well Devils Fork Gallup field September 28, 1960.
Potential test pumped 9% barrels oil per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP. 29. 1960 _____, 19_____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

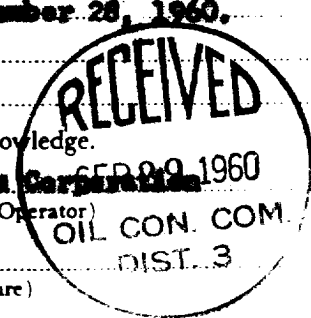
Title Supervisor Dist. # 3

Pan American Petroleum Corporation SEP 29 1960
(Company or Operator)
By: G. L. Hamilton ORIGINAL SIGNED BY
(Signature)

Title Area Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 450, Farmington, New Mexico
Attention: L. O. Spear, Jr.



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OIL CONSERVATION COMMISSION		
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