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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

(Overhead Y/1/100)
(Form C-100)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTuplicate If State Land submit 6 Copies.

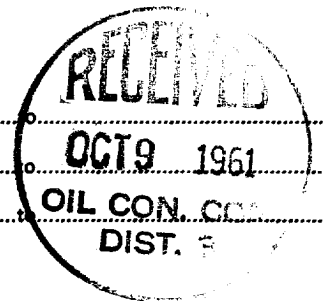
J. Gregory Merrion and Associates
(Company or Operator)

Edna
(Lease)

Well No. 3, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 7, T. 24N, R. 6W, NMPM.
Devils Fork Pool, Rio Arriba County.
Well is 1680 feet from North line and 990 feet from West line
of Section 7. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced August 28, 19 61 Drilling was Completed September 16, 19 61
Name of Drilling Contractor Fleeger Drilling, Inc.
Address 271 Meadows Building, Dallas, Texas
Elevation above sea level at Top of Tubing Head 6793. The information given is to be kept confidential until _____, 19 _____.

OIL SANDS OR ZONES

No. 1, from 5684 to 5720 No. 4, from _____
No. 2, from 5817 to 5831 No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____



IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. Well drilled with mud.
No water sand in evidence.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	Used	191	Reg. pattern	---	---	Surface csg.
4 1/2	9.5 & 10.5	New	6042	Guide	---	5817-5831	Production csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8	208KB	230	Pump & Plug	-	-
7 7/8"	4 1/2	6054KB	140	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand oil fracked with 26,500 gal lease oil mixed with 25# Mark II Adomite per 1000 gal and 29,000# 20-40 sand at an average injection rate of 19 BPM and 2600 to 3500 psi injection pressure.

Result of Production Stimulation After recovery of load oil, well flowed 132 BOPD.

Depth Cleaned Out 5904

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____ October 5 _____ 19 _____ 61

OIL WELL: The production during the first 24 hours was _____ 132 _____

_____ barrels of liquid of which _____ % was _____

oil; _____ None _____ % was emulsion; _____ None _____ % water; and _____ None _____ % was sediment. A.P.I.

Gravity _____ 40.20 _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of

liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T. Gallup.
T. Abo.	T.	5615
T. Penn.	T.	
T. Miss.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2430	2430	Sand & Shale				
2430	3150	1720	Shale				
3150	3370	220	Sand & Shale				
3370	3875	505	Shale				
3875	4780	905	Sand & Shale				
4780	5615	835	Shale				
5615	6055	440	Sand & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 6, 1961

(Date)

Company/Dr. Operator _____ J. Gregory Merton & Associates _____ P. O. Box 507, Farmington, N.M.

Name _____

Position as Title _____

Operator _____