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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

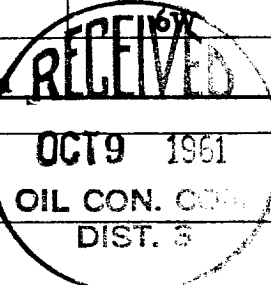
## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>J. Gregory Merrion &amp; Associates</b>				Address <b>P. O. Box 507, Farmington, New Mexico</b>			
Lease <b>Edna</b>	Well No. <b>3</b>	Unit Letter <b>E</b>	Section <b>7</b>	Township <b>24N</b>	Range		
Date Work Performed <b>Sept. 29, 1961</b>	Pool <b>Devils Fork</b>			County <b>Rio Arriba</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain)
- ☐ Plugging
 ☐ Remedial Work



Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 191 jts (6069.79') 4 1/2", 9 1/2# & 10 1/2#, J-55, seamless casing equipped with guide shoe, insert float, stage collar, scratchers and centralizers. Set shoe at 6054 (KB), float at 6020 (KB), stage collar at 2476 (KB). Cemented first stage with 50 sax of 50-50 pozmix (78.5 cu. ft. slurry) with 6% gel followed by 60 sax 50-50 pozmix (77.4 cu. ft. slurry) with 2% gel. Displaced plug to 6020. Theoretical fill behind casing to 5369' KB. Opened stage collar and cemented second stage with 30 sax 50-50 pozmix with 6% gel (47.1 cu. ft. slurry). Displaced with water to stage collar at 2476. Theoretical fill behind casing to 2269'. Job complete 5:10 pm, September 16, 1961. On September 29, 1961 at 9:00 am pressure tested casing to 3500 psi with 100 psi drop in 30 minutes.

Witnessed by <b>J. Gregory Merrion</b>	Position <b>Operator</b>	Company <b>J. Gregory Merrion &amp; Associates</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  
**Original Signed Emery C. Arnold**

Name  
**J. Gregory Merrion**

Title  
**Supervisor Dist. # 3**

Position  
**Operator**

Date  
**OCT 9 1961**

Company  
**J. Gregory Merrion & Associates**

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