NO. OF COPIES RECE	IVED	15				
DISTRIBUTIO	N		NEW MEXICO OIL CONSERVATION COMMISSION	For		
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s.g.s.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
AND OFFICE						
	OIL					

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Club Plana Building Farmington, New Mexico 87401 Olic CON. COM. CON. COM. Place of Control Sci Tilling (Creat proper Sex) Change at Connection of Control Contro	1.	OPERATOR / PRORATION OFFICE Operator											
Address of previous water DESCRIPTION OF WELL AND LEASE		Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Dry Gas Dry Gas											
Line of Section Yell No. Pool Niver, Incident Forestation Content of Lond					<u>, , , , , , , , , , , , , , , , , , , </u>								
Continue	II.		LEASE Well No. Pool Name, Including Fo			-							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter of City or Considerable Authorized (fitte address to which approved copy of this form is to be a greatern Oil Transporter of City Authorized (fitte address to which approved copy of this form is to be a greatern Oil Transporter of City Authorized (fitte address to which approved copy of this form is to be a greatern Oil transporter of City Authorized (fitte address to which approved copy of this form is to be a greatern Oil transporter of Constitution of India, and the production of India, and India, a		Location Unit Letter E ; /6	80 Feet From The 116 th	e and 990	Feet From	The West							
Section of Autonomical Transportation Part Property Pr	III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		FF108							
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion – (X) Date Spudged Date Completion – (X) Name of Producing Formation: Top Obl/Gas Pay Tabling Depth F.B. T.D. Tabling Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed this depth one by far in the first fact of the state of the of my knowledge and belief. (Signature) (Signature) (Date, (Date, Date Train with the table and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) (Signature) (Date, (Date, Date Train of the state of the content of the Oil Conservation of the state of the state of my knowledge and belief. (Signature) (Date, (Date, Description of the state of the state of the Oil Conservation o		į											
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