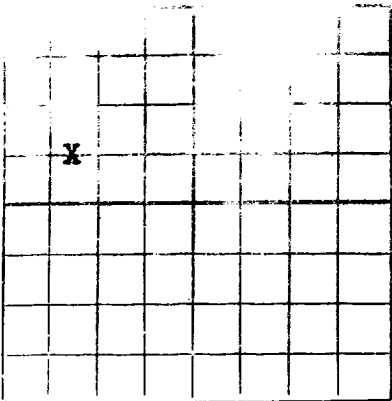




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

El Paso Natural Gas Company

Lindrieth Unit

(Company or Operator)

(Lease)

Well No. 11, in SW 1/4 of NW 1/4, of Sec. 9, T. 24N, R. 2W, NMPM.

Wildcat Pool, Rio Arriba County.

Well is 1650 feet from North line and 890 feet from West line of Section 9. If State Land the Oil and Gas Lease No. is

Drilling Commenced 10-26-56, 19. Drilling was Completed 10-30-56, 19.

Name of Drilling Contractor Company Tools

Address McKinney Drilling Company

Elevation above sea level at Top of Tubing Head 7169. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3236 to 3320 (0)

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

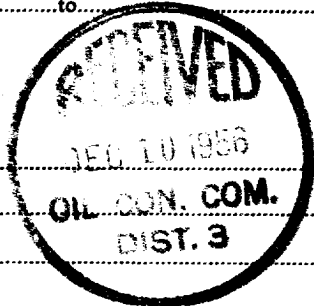
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

from to feet.

to feet.



CASING RECORD

	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	25.4#	New	128'	Hovee			Surface
5 1/2"	15.5	New	3310'	Baker			Prod. Csg.
2"	4.7	New	3238'				Prod. Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	9 5/8"	140'	125	Circulated		
8 3/4"	5 1/2"	3320'	150	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Nov. 3, 1956 Pictured Cliff Total Depth 3320'. PRED 2996'. Water fractured with 43,360 gallons water & 40,000# sand. Flush 3800 gallons. Injection rate 58.3 EPM. Maximum pressure 1500#, Treating pressure 1650#, BDP 1500#, No gauge. Perforations 3238-3246, 3246-3276, 3284-3292.

Result of Production Stimulation A.O.F. 4,925 MCF/D, Ch. Volume 3,675 MCF/D.

Depth Cleared Out 3305'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3320 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Completed 11-5-56, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 4,925 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 918 lbs. Ch. Volume - 3,675 MCF/D.
Length of Time Shut in 18 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo	2782
T. Salt	T. Silurian	T. Kirtland	3050
B. Salt	T. Montoya	T. Fruitland	3139
T. Yates	T. Simpson	T. Pictured Cliffs	3236
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2782	2782	Tan to gry cr-grn ss interbedded w/gry sh.				
2782	3050	268	Ojo Alamo ss. White cr-grn s.				
3050	3139	89	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
3139	3236	97	Fruitland form. Gry carb sh, scattered coals & gry, tight, fine-grn ss.				
3236	3320	84	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

Copies Received 6

DISTRIBUTION

	NO. FURNISHED
Operator	2
Book Fe	1
Information Office	
Legal and Office	
U. S. G. S.	2
Transporter	
File	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 5, 1956

(Date)

Company or Operator El Paso Natural Gas Company
Name J. W. Boyd

Address Box 997, Farmington, N.M.
Position or Title Petroleum Engineer