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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR ASS. - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			t be reported on 15.025 psia at 60° Fahrenheit.	an netwent under an der 10 MC 11 A.
			Farmington, N. M.	
			(Place)	(Date)
		-	NG AN ALLOWABLE FOR A WELL KNOWN AS:	MT
	gory 146		Associates Edna , Well No. 4 , in SE	NE 1/4,
H	inpany or Op Sec	7	T 24-N, R 6-W NMPM, Ballard - Pictu	red Cliffs Pool
Unit Let	ter			_
R10 Ar	riba		County. Date Spudded 8-19-62 Pate Brilling Complete	od 9-3-02
Pleas	e indicate	location:	Elevation 6747 KB Total Depth 5889 Top Oil/Gas Pay 2296 Name of Propi Form. Plotu	mod Cliffs
D	C B	A		red CIIIIS
E	F G	H	Perforations 2300 - 2320 NOV 29 1962 Depth Depth	
-		x n	Open Hole Casing ShoeT	bing
			OIL WELL TEST -	
L	K J	I	Natural Prod. Test: bbls.oil, bbls water in	Choke hrs, min Size
			Test After Acid or Fracture Treatment (after recovery of volume of o	
M	N O	P	load oil used): bbls.oil, bbls water in hrs	Choke
j				
722 171	IT % 7.1	L7 FEL	GAS WELL TEST -	
(FOOTAGE)			7,4,
Bubling ,Cas Sire	ing and Com Feet	enting Recor		
5170		1	Test After Acid or Fracture Treatment: 2088 MCF/Day;	
10-3/4	205	125	Choke Size 3/11 Method of Testing: Choke nipple	
4-1/2	5851	120	Acid or Fracture Treatment (Give amounts of materials used, such as send): 30.000 gal. water & 30.000 # sd.	acid, water, oil, and
4-1/2	2021	120		
2-7/8	2526	130	Casing Tubing Date first new Press- Press- oil run to tanks	
	 	<u> </u>	Oil Transporter	
2-3/8	5775		Gas Transporter El Paso Natural Gas Co.	
emarks:	This	is a Ga	llup - P.C. dual. C-104 previously submit	ted for Gallup
(emarks:				
		••••••		
			ormation given above is true and complete to the best of my knowledg	e.
i heret	NOV 2 9 1	nat the inic 162	J. Gregory Merrion	Associates
ipproved	MOA TO I		(Company or Operat	
01	I CONSE	RVATION	COMMISSION By: Plaure	oricu
			(Strature)	
y:O	riginal Si	gned by	W. B. Smith Title Operator	line well to:
, , , , , , , , , , , , , , , , , , , ,	ג ווח אדו	GAS INSPE	Send Communications regard	
Title	311 Oir a	0170 11400 F	Name J. Gregory Merrion	

Address P.O. Box 507, Farmington, N.M.