	DISTRIBUTION SANTA FE	REQUEST FOR ALLOWABLE REQUEST FOR ALLOWABLE Supersedes Old C-104 and Ellocity 1-1-65							
	AND U.S. G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	TRANSPORTER OIL								
	GAS								
!.	PRORATION OFFICE							······································	
	Operator MERRION OIL & GAS CORPORATION								
	Address								
	P. O. Box 1017, Farmington Reason(s) for filing (Check proper box)	I, New Mexico 07401	Oı'	her (Please ex	plainj				
	New Wall	Change in Transporter of: Oil Dry Gas		Change o	f Operat	or			
	Recompletion Change in Ownership	Casinghead Gas Conden	ラレ						
	Operator If change of previous owner J.	Gregory Merrion, Box 50	7, Farmir	ngton, Ne	w Mexico	87401			
I.	DESCRIPTION OF WELL AND LI	Well No. Pool Name, Including Fo	ormation	K	ind of Lease			Leose	
	Edna	4 Devils Fork (M	cerrorde)	(Gallup)	ate, Federal	or Fee Fee			
	Unit Letter H : 1733	Feet From The North Line	e and	1147	Feet From T	he East			
	7 _		6W	, NMPM,		Arriba		Cou	
	Line of Section 15433449								
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)								
	Plateau P. O. Box 108, Farmington, New Mexico 8/401								
	El Paso Natural Gas Company Box 990, Farmington, New Mexico								
	If well produces off or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually connected? When 1961								
	If this production is commingled with that from any other lease or pool, give commingling order number:								
	COMPLETION DATA	Oil Well Gas Well				Plug Back	Same Res	v. Diff. R	
	Designate Type of Completion	- (X)	Total Depth			P.B.T.D.	! 		
	Date Spudded	Jack Compt. Neddy to Prod.	75.0. 265						
	Elevations (DF, RKB, RT, GR, etc.)	ame of Producing Formation	Top Oll/Gas	Pay		Tubing Dept	h		
	Ferforations Depth Casing Shoe								
		TUBING, CASING, AND	CEMENTIN	G RECORD					
	HOLE SIZE	CASING & TUBING SIZE	<u> </u>	DEPTH SET		SA	CKS CEM	ENT	
			<u> </u>			! i			
V.	TEST DATA AND REQUEST FOR	R ALLOWABLE (Test must be of able for this de	ier recovery o	of socal volume	of load oil a	nd must be e	pual to or ex	xceed top	
	OII, WELL Date First New Cil Run To Tanks	Date of Test		sthod (Flow, p	nump, gas life	FILE			
	Length of Test	Subing Pressure	Casing Pres	≡ur• ·	TAC	EAST D			
		20. 201-	Water-Bbis.		HIL	GO AMBB	2		
	Actual Prod. During Test	DII-Bbls.	Water 2212		FE	CON: COI	M		
The state of the s					DIST. 3				
	Actual Prod. Test-MCF/D 1	ength of Test	Bbls. Conds	negte/MMCF		Gravity of	ondensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pres	swe [Shut-i	<u>, (</u>	Choke Size			
ſ	CERTIFICATE OF COMPLIANCE					TION CO			
				ED		<u> </u>	,	19	
	I hereby certify that the rules and regulations of the Oll Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			BY Chighed Signed by FRANK T. CHAVEZ					
	Boove is true and complete to the		TITLE _	3 TEMP	ME BYSTEM	g 3			
	<i>L</i>)	\	This	form is to b	e filed in c	:empliance	with RULE	1104.	
	1 Juny	Lincon	If thi	is is a reque	at for allow	able for a n	sewly drille bulation o	ed or deep I the dev	
	J. GREGORY MERRION, President	-	tests tak	en on the we	il in accor	Ganca with	MULL	••	

(Title)

(Dale)

2/5/82

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ownell name or number, or transporter, or other such change of conditions.