

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Merrion Oil & Gas Corporation		8. Farm or Lease Name Edna	
3. Address of Operator P. O. BOX 1017, Farmington, New Mexico 87499		9. Well No. 4	
4. Location of Well UNIT LETTER <u>H</u> <u>1733</u> FEET FROM THE <u>North</u> LINE AND <u>1147</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>24N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat Devils Fork Gallup <u>mv</u>	
15. Elevation (Show whether DF, RT, GR, etc.) 6747' KB		12. County Rio Arriba	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Protocols or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spotted 25 sx (29.5 cu. ft.) Class B cement plug from 5840 - 5540' KB.
 Spotted 10 sx (11.8 cu. ft.) Class B cement plug from 4500 - 4400' KB.
 Spotted 10 sx (11.8 cu. ft.) Class B cement plug outside perfs @ 3150 - 3050' KB.
 Spotted 10 sx (11.8 cu. ft.) Class B cement inside perfs @ 3150 - 3050' KB.
 Spotted 20 sx (23.6 cu. ft.) Class B cement outside perfs 1950 - 1700' KB.
 Spotted 20 sx (23.6 cu. ft.) Class B cement inside casing from 1950 - 1700' KB.
 Spotted 10 sx (11.8 cu. ft.) Class B cement plug base of surface 250 - 150' KB.
 Spotted 10 sx (11.8 cu. ft.) Class B cement surface plug.
 Pump 10 sx (11.8 cu. ft.) Class B cement in Bradenhead. Cut off head and erected dry hole marker.
 Plugging completed 3/9/84.

RECEIVED
OCT 17 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Olson TITLE Operations Manager DATE 10/16/84

Original Signed by CHARLES OLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____

DATE 10/15

CONDITIONS OF APPROVAL, IF ANY: