

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57REQUEST FOR (OIL) - ~~XXXXXX~~ ALLOWABLE

New Well

~~XXXXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 26, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Canyon Largo Unit

Well No. 131

in SW

NE

1/4

(Company or Operator)

(Lease)

G

9

T 24N

R 6W

NMPM,

Devils Fork Gallup

Pool

Unit Letter

Rio Arriba

County. Date Spudded July 13, 1963

Date Drilling Completed July 22, 1963

Please indicate location:

Elevation 6688' G.L.

Total Depth 5850'

COTD 5817'

Top Oil/Gas Pay 5781'

Name of Prod. Form. Gallup

## PRODUCING INTERVAL -

Perforations 5781'-5796' 4 Shots/Ft.

Open Hole None

Depth

Casing Shoe

Depth

Tubing

5849'

5783'

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 88 bbls. oil, 0 bbls water in 24 hrs, -- min. Size 22/64"

GAS WELL TEST - GOR 750:1

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ August 22, 1963  
Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Sandoil fractured Gallup perforated interval 5781'-5796' with 66,570 gals. lease crude and 70,000\* sand with 0.05\*/Gal. Adomite Mark II. Flushed with 4060 gals. lease crude.

Rate: 27.7 BPM. Spotted 250 gals. 15% MCA ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 27 1963 \_\_\_\_\_, 19\_\_\_\_

El Paso Natural Gas Products Company

(Company or Operator)

ORIGINAL SIGNED BY: JOHN J. WALSH

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address P.O. Box 1560, Farmington, N.M. 87401

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



