| | . | | | |
|--|---------------------------------------|---|---------------------------|--|
| NO. OF COPIES RECEIVED | | | | |
| DISTRIBUTION | 1 | CONSERVATION COM | IISSION | Form C-104 |
| SANTA FE / | REQUEST | FOR ALLOWABLE | | Supersedes Old C-104 and C Effective 1-1-65 |
| U.S.G.S. | AUTHORIZATION TO TRA | AND | | |
| LAND OFFICE | AUTHORIZATION TO TRA | ANSPORT OIL AND | NATURAL G | AS |
| OIL 7 | | | | |
| TRANSPORTER GAS / | | | | |
| OPERATOR / | 1 | | | |
| PRORATION OFFICE | 1 | | | |
| Operator | | | | |
| errion & syle | 36 | | | |
| Address ox 1541 Farm | ington, Tew Mexico 8740 | 0.1 | | |
| Reason(s) for filing (Check proper box, | | Other (Pleas | e explain) | |
| New Well | Change in Transporter of: | | | |
| Recompletion | OII Dry Ga | | | |
| Change in Ownership 7 | Casinghead Gas Conder | nsate | | |
| If change of ownership give name and address of previous owner | VI Paso Products Compar | ny 3 0x 3936 | _0∂essa. <mark>,</mark> ' | Pexas 79760 |
| DESCRIPTION OF WELL AND | Well No. Pool Name, Including F | ormation | Kind of Lease | Lease N |
| Canton Largo Unit | | | State, Federal | or Fee Tederal T-0705 |
| Location Daily O CHILL | 131 Devils Fork Ca | 8.1.1.10 | | |
| | EQ : iontil | . 1960 | 5 . 5 . | Nost. |
| Unit Letter;; | 50 Feet From The Orta Lin | ne and <u>LODU</u> | reetrom : | ne <u></u> |
| Line of Section 7 Tov | vnship 24 4 Range | f : . NMPN | . Nio Ar | riin - Count |
| Line of Section 7 | | | <u> </u> | |
| DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | AS | | |
| Name of Authorized Transporter of Oil | or Condensate | Address (Give address | to which approv | ed copy of this form is to be sent) |
| Shell Pipeline Corpo | ration | 3.3. 3ox 1 | 588 Farmi | ington, New Texico 274 ed copy of this form is to be sent) |
| Name of Authorized Transporter of Cas | inghead Gas \chi or Dry Gas 🗔 | Į. | | |
| 11 Paso Satural Cas | | T.O. Cox 9 | 90 Farmin | astem, Pew Texico 874 |
| If well produces oil or liquids, | Unit Sec. Twp. Ege. | Is gas actually connec | ed? Whe | |
| give location of tanks. | 2 6 24 5 V | Yes | | 5-24-63 |
| If this production is commingled wit | th that from any other lease or pool, | give commingling orde | r number: | |
| COMPLETION DATA | | | | Plug Back Same Res'v. Diff. Res |
| Designate Type of Completic | On - (X) | New Well Workover | Deepen | Flug Back Same Res V. Diff. Res |
| | | | 1 | P.B.T.D. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.1.D. |
| | | Top Oil/Gas Pay | | Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top On/Gus Puy | | Tubing Depth |
| | | | | Depth Casing Shoe |
| Perforations | | | * | Bopin Guerry Silver |
| | THEN CASING AND | D CENENTING DECO | | <u></u> |
| | TUBING, CASING, AND | DEPTH S | | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | DEFINS | <u> </u> | JACKS CEMENT |
| | | | | |
| | | | | |
| | | | | + |
| | i e | | | <u> </u> |
| | | | | |
| | | | | and must be equal to or exceed top al |
| OIL WELL | | after recovery of total vol epth or be for full 24 hour Producing Method (Flo | s) | |
| | able for this de | epth or be for full 24 how | s) | |
| OIL WELL Date First New Oil Run To Tanks | able for this de | epth or be for full 24 how | s) | t, etc.) |
| OIL WELL | able for this de | epth or be for full 24 hour Producing Method (Flo | s) | t, etc.) |
| Date First New Oil Run To Tanks Length of Test | able for this de | epth or be for full 24 hour Producing Method (Flo | s) | Choke Size FEB 1 0 137 |
| OIL WELL Date First New Oil Run To Tanks | able for this de | Producing Method (Flo | s) | choke Size FEB 1 0 197 |
| OII. WELL Date First New Oil Run To Tanks Length of Test | able for this de | Producing Method (Flo | s) | Choke Size FEB 1 0 137 |

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Tubing Pressure (Shut-in)

Actual Prod. Test-MCF/D

Operator

2-15-70

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Gravity of Condensate

Choke Size

| 400 | ROVED | | | | F | EB 16 | 19/0 |
|-----|----------|--------|----|-------|------|--------|------|
| | Original | Signed | ру | Emery | C. I | Irnold | |
| BY | | - | | SUPER | | | |
| | E | | | | | | |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply