Form Approved. © Budget Buresu No. 42–R1424

Dec. 1973		2 12 1		
UNITED STATES	5. LEASE	a solition of the second	<u>o</u>	Si ≥ 20 Si ≥ 20
DEPARTMENT OF THE INTERIOR	SF 078877	# B 10 15 15 15 15 15 15 15	=	
GEOLOGICAL SURVEY	6. IF INDIAN, AL			NAMĘ,
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SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEM		5	5 4 5
(Do not use this form for proposals to drill or to deepen or plug back to a different	Canyon Large	o=un=.t	9	916
Do not use this form for proposals to drill or to despell of plug 2001. The seem 9–331–C for such proposals.)	8. FARM OR LEA		ցա ս ք։	to lo
	Canyon Large	o unit	بالم	\$ 5 E.
1. oil gas well other	9. WELL NO.	2 5 5 5		5 5 5
	131	leccal surgent	513	tegar Jesar
2. NAME OF OPERATOR Merrion Oil & Gas Corporation	10. FIELD OR WII	DCAT NAME	10	⊐ ≓ č
	Devils Fork		_	Mario Onio
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 8749	911. SEC., T., R.,	MI OR BLK.	AND S	SURVEY OR
	AREA	70 XCF 1	မ္သ	8 = 0 =
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 9, T24	N∓ d R∮W.	16h	हैं में दे
below.) AT SURFACE: 1850' FNL and 1850' FEL	12. COUNTY OR	PARISH 13.	STA	₹E- ≟ ີ
AT TOP PROD. INTERVAL: Same	Rio Arriba	મું દું કું New	Meż	KÍ CÔ
AT TOTAL DEPTH: Same	14. API NO.	프라마 타	111	9, ₹ ₹ 5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		큰발장리	ង្វ	
REPORT, OR OTHER DATA	15. ELEVATIONS	(SHOW DF.	KDB	-AND WD)
REPORT, ON STATE OF THE PROPERTY OF THE PROPER	6699' DF	4875	6.2	1 A C
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		<u> </u>	ω	2 4.5
TEST WATER SHUT-OFF		45 E E	<u> </u>	元 6 6 6
FRACTURE TREAT		5 () () () ()	Ξ.	요통일상
·	grani ganing	7 (Ya 6)	2	3 5 4 5
REPAIR WELL	VNOTE: Report res	ults of multiple Form 9–330.)	comp	letion or zone
PULL OR ALTER CASING \square	Change of	1 - Form 3 - 330.)	35	5 8 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
MULTIPLE COMPLETE	HS'M :	Side Control	2	7 4 6 4 7 7 6 8
CHANGE ZONES	i i i i i i i i i i i i i i i i i i i	500	<u> </u>	ું કુ દું દુ
ABANDON* (other) BUREAU OF EARMS STORE IN	Sign of Assign	9 5 5 6 5 5 5 15	<u> </u>	
		<u> </u>	Ç.	! = 2 = -
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d	HITECTIONISH GLINEA'	ails, and give give subsurf	pert	cations and
measured and true vertical depths for all markers and zones pertiner	iit to this work.)	- 전 경박품 	ئ ۔	2 E = E
	G-11	3 50 6	e Talkan	<u> </u>
1. Spot 25 sx plug from 5820 to 5520 to co	ver Gallup an	G 20 5 5	abo	ve a g
top.		<u> </u>	نَّةٍ.	1032 1302
2. Perforate top of Mesaverde @ 3825 ft.	Squeeze top o	r Mesave	core	Mortifie
25 sx. Leave 10 sx in casing to cover	100 ft. above	mesaver	ıe.	Sod Suga Suga Suga Suga Suga Suga Suga Suga
3. Spot 25 sx plug from 2450 to 2150' to co	over Pictured	-CITÉ	. <u>.</u>	<u>*</u>
4. Perforate top of Ojo Alamo @ 1775. Spo	t 40 sx plug	across 0	JOJA	
from 1950 to 1470'. Squeeze away 15 sx	. Leave top	of cemen	r <u>îa</u>	1,700
5. Spot 20 sx plug from 225 to surface.		준염통증증	. ე	bed on a Smil
 Perforate top of Ojo Alamo @ 1775. Spor from 1950 to 1470'. Squeeze away 15 sx Spot 20 sx plug from 225 to surface. Tie on to bradenhead and pump 40 sx plucasing seat. Erect dry hole marker and will reclaim 	g to seal off	- surrace	<u> </u>	Adu for erg eng
casing seat.	_	학생 학생 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3 8 5 0	0 0 0 0 0 0
 Erect dry hole marker and will reclaim surface 		100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	izer Ads	9 2 9
		<u> </u>	5 5	8 E C S
Subsurface Safety Valve: Manu. and Type		F Set @	Sig.	<u> </u>
Subsurface Safety Valve: Manu. and Type		## ## G	က် ကို ၁	2
18. I hereby certify that the foregoing is true and correct		Section 198	3 3 3	ម៉ូតី <u>ខ្</u> តី
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(This space for Federal or State of	ffice use)	F 8 7 5 6		1 2 E A
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APPROVED BY TITLE	DATE	A A	#=	MERT
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		MEETEL	36 €	INK4
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JAN 1 7 1984 •See Instructions on Reverse	Side	A 7	30	Laco La

OIL CON. DIV

AST AREA MANAGER

BUREAU OF LAND MANAGEMENT Caller Service 4104 Farmington, New Mexico 87499

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

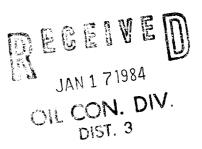
Well: C.L.V. 130

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

- 2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work <u>may</u> be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The following modifications to your plugging program are to be made (when applicable):

modifications noted or sundry



Office Hours: 7:30 A.M. to 4:15 P.M.

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL LEASES FARMINGTON DISTRICT

- 1. Secure prior approval before changing the approved plugging program.
- 2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs.
- 3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
- 4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 25 sacks or 100 feet in length, whichever is greater.
- 5. Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
- 6. Mud must be placed between plugs. Minimum consistency of plugging mud must be 9.2 lbs/gal. Brine is to be utilized for mixing mud where possible.
- 7. Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, form 9-331, in quintuplicate with the 13LM, free freeze, Culler Served Fig., Farmington, New Mexico 87499-02600. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
- 8. All permanently abandoned wells are to be marked with a permanent monument, on which has been stenciled or beaded the well name, well number, and well location by quarter-quarter, section, township, and range. The monument is to be of steel pipe, not less than four inches in diameter, cemented permanently in the ground, and extending four feet above general ground level. The top should be closed with a screw cap, welding, or a cement plug.
- 9. After plugging work is completed:
 - a. Fill all pits, rat hole and cellar.
 - b. Clean well location of all equipment, concrete bases, pipe, junk and trash.
 - c. Cut or remove tie downs.
 - d. If last well on lease, and no additional drilling is contemplated, fill tank battery pits, remove battery equipment, and clean and level battery location.
 - e. Accomplish surface restoration as specified by the surface management agency or land owner.

All above are minimum requirements. The Subsequent Report of Abandonment will not be approved and the period of liability under the bond of record terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

