

USGS-3
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File-1

U. S. LAND OFFICE
SERIAL NUMBER **Jicarilla**
LEASE OR PERMIT TO PROSPECT
Contract #126

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Northwest Production Corporation Address 520 Sierra Bldg., Albuquerque, N.M.
Lessor or Tract "B" Field Wildcat (PC) State New Mexico
Well No. 10-11 Sec. 11 T. 24N R. 4W Meridian 107W County Rio Arriba
Location 990 ft. SW of N. Line and 990 ft. EW of W. Line of Section 11 Elevation 6789 umgr
(Derive from relative level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed RAY PHILLIPS
Ray Phillips

Date February 15, 1957 Title Asst. Mgr., Prod. Cor.

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- **January 4** -----, 19-**57** Finished drilling ----- **January 13** -----, 19-**57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1938 to 1950 6 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from None to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-5/8	24	8-18	J & L	120.43	Water Guide				
4-1/2	18	8-18	J & L	120.43	Water Guide				
1-1/4	2.5	10-18	CRAI						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-7/8	3000 ft	198 W/25 Pils	None		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

February 14, 1957 Put to producing ~~the machine~~, 1957

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ~~1,000~~ ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. SL 70 8304 SL 7 4000

EMPLOYEES

L. E. Gilbert / 1777 Driller, Driller
Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2433	2433	Surface
2433	2518	85	Ojo Alamo - Sand
2518	2738	220	Kirtland - Shale
2738	2903	165	Fruitland - Interbedded sand, shale & coal
2903	2994	91	Pictured Cliffs - Sand
2994	3080	86	Lewis - Shale

