Initial Peliverebility

NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOMÉ STORAGE AREA)

Flowing tubing pressure (Dwt)	Pool	Blenco		Formatio	n Platured	Cliffe	County_	Rio Arriba	
Consignation Cons	Purchasing Pi	peline Pecifi	Herthreet	Pipeline (Corporation	_Date Test	Filed	6-25-57	
Costing: OD. WT. 13 Set At 100 Tuking: OD. WT. 1. T. Perf. Produced Through: Cosing Tubing Gos Gravity: Measured Date of Flow Test: From 100 To 100 Flow Test: From 100 Fl	Operator	ethogs frod	uetion Gorp.	Lease	mgm		Well	No. 10-11	
Casing: OD. WT. Set At Tubing: OD. WT. T. Perf. Produced Through: Casing Tubing Gos Gravity: Measured Estimated Date of Flow Test: From 17-98 To 18-25 * Date S.I.P. Measured Type Taps Observed DATA Plowing cosing pressure (Dwt) Paig + 12 = Pa	Unit D	Sec. 1	1 Two.	Bae.	Pay Zone	From 2	928	To 2990	
Produced Through: Casing						44.	WT Ze	•	
Date of Flow Test: From 1988					-				
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Plowing tabling pressure (Dwt)	Meter Run Siz	e	Ori	fice Size		Type Chart		Type Taps	
Plowing tabling pressure (Dwt)				OBSER	VED DATA				
Plowing tubing pressure (Dwt)	Elandur aaataa	(Dud)		-	•			nala	
Flowing meter pressure (Dwt)		•							
Flowing meter pressure (meter reading when Dwt, measurement taken: Normal chart reading									
Normal chart reading						p-19 · 10 -		P	,-
Square root chart reading (•	*			psig + 12 =		psia	: (c
Weter error (c) - (d) or (d) - (c)									
Friction loss, Flowing column to meter: (b) - (c) Flow through tubing; (a) - (c) Flow through costing Seven day average static meter pressure (from meter chart): Nomal chart average reading Square root chart average reading Square root chart average reading Pt = (h) + (f) Wellheed cosing shut-in pressure (Dwt) Pt = (h) + (f) Wellheed tubing shut-in pressure (Dwt) Pt = (h) - (f) Pt = (•					=		•	` (e
Seven day average static meter pressure (from meter chart): Normal chart average reading	, ,		eter:					-	•
Normal chart average reading psig + 12 = psia psia psig + 12 = psia p	(b) - (c) Flow	w through tubing: (a) - (c) Flow through	n casing		=		psi	(f
Square root chart average reading (Seven day avera	ige static meter pre	ssure (from meter	chart):				alle de una	
Corrected seven day avge, meter press, $(p_f)(g) + (e)$ $P_f = (h) + (f)$ while the decisting shut-in pressure (Dwt) Wellhead custing shut-in pressure (Dwt) $P_c = (f)$ or (k) whichever well flowed through Flowing Temp. (Meter Fun) $P_c = (f)$ or (f) and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ or (f) and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ or (f) and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ or (f) and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ or (f) and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ or (f) and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ or (f) and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ or (f) and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ or (f) and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ or (f) and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ or (f) and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ or (f) and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ or (f) and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ and (f) are the following shut-in pressure (Dwt) $P_c = (f)$ and (f) ar	Normal chart	t average reading		·	535	psig + 12 =		947 psia	ı (ç
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