	ES RECEIVED	8						_	
SANTAFE	BUTION	1	NE	W MEXICO OIL CO			SSION		C-104 rsedes Old C-104 and C-11
FILE		17			AND	/!!/DLL		Effe	ctive 1-1-65
u.s.G.s.			AUTHORIZ	ATION TO TRA ER CHANGED FROM ANY TO SHELL PIP	NSPORT	N CHA LIC	ATURAL C	SAS	
LAND OFF	ICE		TRANSPORT	ER CHANGED FROM	FLINE				
TRANSPOR		1/-	OIL COMP	ER CHANGED FROM ANY 10 SHELL PIP ION EFFECTIVE 12	/31/69				
OPERATOR	GAS	4	CORPORAT	ION EFFECTIVE					
I. PRORATIC		17							
Operator									
	so Produc	ts Comp	pany						
Address	044 5	15/0			27.401		•		
Reason(s) for	Office Box filing (Check	1500, I	Farmington,	New Mexico 8	5/401 C	ther (Please	explain)Cha	inge in Co	mpany Name:
New Well			Change in Tra	nsporter of:					icts Company to
Recompletion			Oil	Dry Ga	= 1	EL PAS	O PRODU	CTS COM	(PANY
Change in Ov	vnership		Casinghead G	as Conden	isate				
If change of	ownership giv	ve name							
	of previous o								<u> </u>
II. DESCRIPT	ION OF WE	(T. AND T	LEASE						
Lease Name	ION OF WEL	LU AND L	- LIBOR	Well No. Pool Nu	me, Including	Formation		Kind of Lea	
Canv	on Largo	Unit		130	Devils F	Fork Gall	<u>up</u>	State, Fede	ral or Fee Federal
Location			_			20		777	
Unit Lette	erE	_;1750	O Feet From Ti	he North Lin	ne and79	<del>1</del> U	_ Feet From	The West	
Line of Se	ection 9	, Tow	vnship 24N	Range (	6W	, NMPM,	Ric	Arriba	County
	ION OF TO	ANCRORT	CED OF OU AN	O NATUDAL CA	16				
Name of Aut	horized Transp	orter of Oil	or Conde	D NATURAL GA	Address (G	ive address t	o which appro	ved copy of th	is form is to be sent)
Shell	Oil Comp	any			P. O. Box 1588, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)				
Name of Aut	horized Transp	orter of Cas	singhead Gas 🗓	or Dry Gas	1				
El Pa	iso Natura	ıl Gas C				Box 990,		gton, New	Mexico 87401
	ces oil or liqui	.ds,	Unit Sec.	Twp. Rge. 6W	_	Yes	1 m	5-24-6	3
give location				<del></del>					
If this produ V. COMPLET		ningled wit	th that from any of	ther lease or pool,	give commi	ngimg order	number.		
	ate Type of	Completie	Oil W	/ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v
				lu to Dand	Total Dent	<u> </u>		P.B.T.D.	<u> </u>
Date Spudde	d		Date Compl. Ready to Prod.		Total Depth				
Pool			Name of Producing	g Formation	Top Oil/G	as Pay		Tubing Dep	oth
P 501				•			,		
Perforations	Perforations							Depth Casing Shoe	
				ING, CASING, AN	D CEMENT			<del></del>	
	HOLE SIZE	<del></del>	CASING &	TUBING SIZE		DEPTH SE	<u> </u>	<u> </u>	ACKS CEMENT
		<del></del>	<del> </del>						
			-						
V. TEST DAT	ra and re	QUEST F	OR ALLOWABL	E (Test must be	after recovery	y of total volu	ime of load oi	l and must be	equal to or exceed top allow
OIL WELI				able for this d	lepth or be for	r full 24 hours Method (Flou	s)		
Date First 1	New Oil Run To	Tanks	Date of Test		Producing	Memor (From	r, haush, kas i		יבוואי
Length of T	est		Tubing Pressure		Casing Pr	essure		Ch61642	.fivtb\
Length of 1	in of test tubing Liesame			Castud i reseme			/ NLULITED		
Actual Prod	tual Prod. During Test Oil-Bbls.			Water - Bbls.		Gas-MCF 2 1966			
								IVIAI	
' <del></del>								\Oit.	CON. COM.
GAS WEL			Length of Test		Bhis Con	densate/MAC	:F		OIST. 3
Actual Prod	Actual Prod. Test-MCF/D		Pandru of Tapt		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Me	Testing Method (pitot, back pr.)		Tubing Pressure		Casing Pressure		Choke Size		
. cstriig Me	( 12 20 00 0 0 0 0 0								
VI CEPTIEIO			1						
	*ATE OF C	OMPT TAN	'CE			OIL	CONSERV	'ATION CO	MMISSION
VI. CENTIFIC	CATE OF CO	OMPLIAN	ICE				CONSERV	ATION CO	MMISSION

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed WILLIAM R. SPEE
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(Signature) Division Manager (Title)

February 28, 1966

(Date)

Original Signed Emery C. Arnold

## TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.