Form Approved. 5 Budget Bureau No. 42-R1424

UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 078877	Sells Solice	16 lo
GEOLOGICAL SURVEY	6. IF INDIAN,		
GEOLOGICAL SORVET		# 1 년 (1) - # 1 년 (1)	<u>ပံ နှင့်ခ</u>
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGRE	11 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	50 B
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LI Canyon Lar		360 37 360 37
1. oil gas cher well other	9. WELL NO.	ocal less for services	28,050 0.1050 0.1050 0.10530 1.10530
2. NAME OF OPERATOR Merrion Oil & Gas Corporation	130 10. FIELD OR W	ILDCAT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87499	Devils For		AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 9, T	9 2 2 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	officer
AT SURFACE: 1750' FNL and 790' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OF		STATE = 2
AT TOTAL DEPTH: Same	14. API NO.	t t t	inal land o\ti
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	- · · · · · · · · · · · · · · · · · · ·	<u> </u>	<u> </u>
REPORT, OR OTHER DATA	15. ELEVATION 6478' DF	IS (SHOW_DF,	KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0470 DI	# 5 H S	
TEST WATER SHUT-OFF		25 C	60 1
FRACTURE TREAT		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	<u> </u>
SHOOT OR ACIDIZE U U III III III III III III III III II	(NOTE: Report	esults of multiple	e completion or zone
PULL OR ALTER CASING U	change	on Form 9-330.)	adra Regional
MULTIPLE COMPLETE U	101984 5	Still Book Still	34 4 2004 2006 2006
	بدِ	## }} . \ \ \	Todo (*) Book K Bo hai Bohai
	NU AMAGLÎAL RESOURCE ARE	A RESE	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled	tails, and give	pertinent dates
measured and true vertical depths for an markers and zones persone.	,		
1. Spot 25 sx plug from 5575 to 5290 to cov	ver Gallup a	nd 50 = ft.	above top.
2 Perforate top of Mesaverde @ 3580 ft. S	Squeeze top	of Mesaver	rđë with c25
sx. Leave 10 sx in casing	to cover 10	Office Sabor	ve Mesaverde
3. Spot 25 sx plug from 2225 to 1975 ft. to	o cover Pict	ured Cliff	English
4. Spot 20 sx plug across Ojo Alamo from 16	4. Spot 20 sx plug across Ojo Alamo from 1670 to 1470 fts legg		
5. Spot 20 sx plug from 225' to surface.	- to goal of	f curface	A D
6. Tie on to Bradenhead and pump 40 sx plug	g to sear or	7 3 E E E E	red Province USA
<pre>casing seat. 7. Erect dry hole marker and will reclaim :</pre>	surface.	abby sport sport sport	ndu Hen Hoi Hoi Hoi Hoi Hoi Hoi Hoi Hoi Hoi Hoi
7. Elect dry note marker and war to		전 전 전 연 연 연 연 연 연 연 연 연 연 연 연 연 연 연 연 연	
		10 m	of bar
		3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	optice at the control of the control
Subsurface Safety Valve: Manu. and Type		_ <u></u>	<u> </u>
		10 To 1	10 10 10 10 10 10 10 10 10 10 10 10 10 1
18. I hereby certify that the foregoing is true and correct Operations Ma	anager	=1./6 4 84	Ole State
SIGNED TITLE OPERATIONS THE	DATE	7, E 20 D	
(This space for Federal or State office use)			
APPROVED BY TITLE	DATE	, 	WED -
CONDITIONS OF APPROVAL, IF ANY:		HE EN	KIDE D
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DECEIVEM		3 S = =	300Å
*See Instructions on Reverse	Side	JAN 13	1309

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BUREAU OF LAND MANAGEMENT Caller Service 4104 Farmington, New Mexico 87499

Attachment to Notice of

Intention to Abandon

Re: Permanent Abandonment

Well: C. L. U. 13/

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

- The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The following modifications to your plugging program are to be made (when applicable):



Office Hours: 7:30 A.M. to 4:15 P.M.

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL LEASES FARMINGTON DISTRICT

- 1. Secure prior approval before changing the approved plugging program.
- 2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs.
- 3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
- 4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 25 sacks or 100 feet in length, whichever is greater.
- 5. Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
- 6. Mud must be placed between plugs. Minimum consistency of plugging mud must be 9.2 lbs/gal. Brine is to be utilized for mixing mud where possible.
- 7. Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, form 9-331, in quintuplicate with the BLM, Area Monoger, Coller Service Flog-Farmington, New Mexico 87499-00600. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
- 8. All permanently abandoned wells are to be marked with a permanent monument, on which has been stenciled or beaded the well name, well number, and well location by quarter-quarter, section, township, and range. The monument is to be of steel pipe, not less than four inches in diameter, cemented permanently in the ground, and extending four feet above general ground level. The top should be closed with a screw cap, welding, or a cement plug.
- 9. After plugging work is completed:
 - a. Fill all pits, rat hole and cellar.
 - b. Clean well location of all equipment, concrete bases, pipe, junk and trash.
 - c. Cut or remove tie downs.
 - d. If last well on lease, and no additional drilling is contemplated, fill tank battery pits, remove battery equipment, and clean and level battery location.
 - e. Accomplish surface restoration as specified by the surface management agency or land owner.

All above are minimum requirements. The Subsequent Report of Abandonment will not be approved and the period of liability under the bond of record terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

