NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (ALLOWABLE)

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						orque, N. M.			16, 1959
					(Place	•			(Date)
			ING AN ALLO					1410	**
Co.	mpany or Ope	TION C	DRP.	(Lease)	, Well	No	, in		4
A A	mpany or Ope	11	T. 24N	R 4W	NMPM	Underig	nated (De	ikota)	
Unit Let	iter								
o Arrib			County. Da	te Spudded	2-9-25	Date	Drilling Co	mpleted	6-8-59
Pleas	e indicate lo	cation:	Elevation 6	130 ungr gr	ad .	Total Depth_	7304	PBTD_	7295
~ T	0 5	1 4	Top Oil/Gas	Pay 7215		Name of Prod	Form.	158	
DC	C B	A	PRODUCING IN	TERVAL -					
	_	X	Perforations	7215-22; 7	7226-52;	7284-89			
E	F G	H	Onen Hele		·	Depth Coolan Shoo	7302	Depth	7201
			l.			casing Shoe_		Tubing	······
<u>. </u>	K J	I	OIL WELL TES	<u>-</u>					Cì
'	A "	-	Natural Prod	• Test:	bbls.oil,	bl	bls water in	hrs,	min- S:
			Test After A	cid or Fracture	Treatment	(after recov	ery of volum	e,of oil equ	al to volume
1	N O	P	load oil use	d) 268.32 bb	ols.oil.	-G- bbls	water in 🎜	Fhrs. 0	Choke
	ŀ		GAS WELL TES	9-77					_
——			GAS WELL TES	<u> </u>					
			_ Natural Prod	• Test:		MCF/Day; Hou:	rs flowed	Choke	Si ze
bing ,Cas	ing and Gemen	nting Reco	rd Method of Te	sting (pitot, b	ack pressur	e, etc.):			
Size	Feet	Sax	Test After A	cid or Fracture	Treatment:		MCF.	/Dav: Hours	flowed
			-7	Method	`				\
0-3/4	157,86	100	Shoke Give		01 100011191				
_		040	Acid or Fract	ture Treatment	(Give amount	ts of materia	als used, suc	ch as acid,	water, oil,
7	7282,96	340	sand): 50	,000 gals	oil and '	75,000# #	and		
/-	7050			Tubing Press.	D-4-	Fi		15-59	•
2-3/8	7252		- '	ter EP	1/6 8	1 (a.			**************************************
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	1		Gas Transpor	ter			······	√RLU	
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I hereb	v certify the	at the info	ormation given	above is true	and comple	te to the bes	t of my kno	wiedge.	JIST. 3
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proved	****************			,, 1 J	***************************************		Company or C		
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	inal Signed		COMMISSIC	/AN	Ray	Phillips	B (Signatur	e)	
	R. KENDR				Title Mgr	. , Preduc	stion Ope	ratings	
			DIST NO	3	i ide	Send Comm	nunications	regarding w	ell to:
PETRO	OLEUM E	NGINEER	R DIST. NO.		-	26411	i na		
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					Address 5	30 Sime		_	
					A. Cas in the	lbuquerq	to, N. M.	,	

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