

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCA	AREA 640 ACI TE WELL COP	RECTLY				_	_			
	El Pasc	Natural (Company or Ope	Gas Com rator)	pany			anyon Lar	go Uni	<u>t</u>	
Well No	103	, in SW	¹⁄4 of	NW	4, of Sec10	Т.	24-N	, R	6 -W	, NMPM.
Ballar	d Pietur	ed Cliffs			Pool,	Rio	Arriba	***********	*************	County.
Vell is 165	50	feet from			line and			om	West	line
f Section	10	If S	tate Land t	he Oil and	d Gas Lease No.	is	***********************	*****	£5000 200 11 4 4 0 7 4 9 9 5 2 4 0 0 4 9 9	
Orilling Con	menced	9 - 17			19.50 Drilling	g was Complete	d9	-20-		., 1960
_					Company					
Address								***********	·	
Elevation abo	ove sea level a	t Top of Tubin	g Head	646	7	The is	nformation give	n is to b	e kept confid	ential until
••••	•••••		, 19							
				оп	. SANDS OR Z	ONES				
lo 1 from	2092	•	. 21					to		
•	2092 to 2192									
•										
, 110mm				•		,				***************************************
				-	TANT WATER			A STATE OF THE STA	OFFER	The same of the sa
					water rose in hole		_		166[//	
-	1, from to feet							4R6		
•								TOK	Co 196	§ j
					***************************************			72	/S-	
No. 4, from			••••••	to		•••••	feet	j		
					CASING RECO	RD .		72.	And the second of the second o	
SIZE	WEIGH PER FO			MOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	PERFORATIONS		OSE
5/8"	36	Nev		116	Howco					surface
<u> 7/8"</u> _	6.4	New		198	Baker	0-700				prod cas
			1000	DDDG	AND CEMENT	OIG PIEGOPP				
SIZE OF	SIZE OF	WHERE			METROD	ING RECORD	MUD		AMOUNT O	P
HOLE	CASING	WHERE NO. SACK SET OF CEMEN		ENT	USED	PRAVITY		MUD USED		
3 3/4"	9 5/8"	126 100			circulated		-			
6 1/4"	2 7/8"	_220 8	70-		single stage					
			RECOI	RD OF P	RODUCTION A	ND STIMULA	TION			
		(Record t	he Process	used, No.	of Qts. or Gals	. used, interval	treated or sho	t.)		
-24-60 (C.O.T.D.	2189'. Wa	ter fra	c P.C.	perf inter	vals 2092	-2100;2130	-34;21	38-46;21	65-70 ;2 1
3(2 SPF);w/30.2l	O gal wat	er,30.0	00 #sa n	d. Flush 21	00 gal.I.	R. 14.5 BP	M.BDP	2950 . Ma	x pr 430
				•••••	ges. Droppe					
			•		ter. Used]	•••••			•••••	

er, used 1% carcium chioride in all frac water. used 10% 0-04/1000 gar, used 5% 0-90/1000 gar wa

Result of Production Stimulation Plugged & Abandoned
Depth Cleaned Out P. B. Surface

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

TOOLS USED

			O feet t							
Cable too	ol s wer e us	sed from	feet t	0	feet, a	nd from		feet to	feet.	
				PRODUC	TION					
Put to P	roducing	Plugge	1 & Abandoned 1-	25- , ₁₉ 61						
OIL WE	LL: The	e producti	on during the first 24 hor	ırs was		bar	rels of liq	uid of which		
was oil;% was emulsion										
						70	, and	/v wa	is sediment. A.F.I.	
~ . ~		•		•••••••••••••••••••••••••••••••••••••••		٠				
GAS WE	LL: Th	e product i	on during the first 24 hor	irs was F 36 A	•••••••	M.C.F. plu	us	•••••••••••••••••••••••••••••••••••••••	barrels of	
	liqu	aid Hydrod	carbon. Shut in Pressure	lbs.						
Length o	of Time Si	hu t in		•••••						
PLE	ASE IND	DICATE E	BELOW FORMATION	TOPS (IN CONF	ORMAN	CE WITH	GEOGF	RAPHICAL SECTION	N OF STATE):	
			Southeastern New M					Northwestern Ne	ew Mexico	
•			т.	Devonian			Т.	Ojo Alamo	17734	
			T.	Silurian				Kirtland-Fruitland		
			T.	Montoya				Pictured Cliffs		
			T.	McKee				Menefee	•	
T. Quee	n		т.	Ellenburger			т.	Point Lookout		
•			T.	Gr. Wash			Т.	Mancos		
			T.		T. Dakota					
			T.					Morrison		
			T.					PennLewis		
T. Abo		•••••	т.							
			т.	***************************************						
T. Miss.	· • • • • • • • • • • • • • • • • • • •	•	T.	FORMATION			Т.			
	1			FORMATION	RECC	,	,			
From	То	Thickness in Feet	Formatio	תי	From	То	Thickness in Feet	Formation		
0 1504	150 4 1704	1504 200	Tan to gry cr-g Ojo Alamo ss. W	rn ss interbe	edded	w/gry s	h.			
1704	1914 2		Kirtland form. (w/tigh	t			
1914	2092		gry fine-grn ss				7-			
1714	20 32	110	Fruitland form. coals and gry, t	tight, fine-s	rn ss	ttered	coals,			
2092 2192 100 P			Pictured Cliffs	form. Gry, f			ht			
2192	221 8		varicolored soft Lewis form. Gry		nse s	il se				
			TOTAL TOTAL GEN	, I IIIC - GI II	une c			•		
3 6 5 4										
1 -2 5-63 This w	1	Plugg	ed & Abandoned :	in the follow	റിമര സ	anner ·				
						difficily,				
1. Spot	tted 8	sks. c	ement on perfore ng @ 700'	ations.	•					
			cement on casing	stub & pull	.ed. ca	sing.				
4. Set	100' 0	ement	plug at bottom of	of surface da	sing.					
5. Set ύ. Set	10 sks	ceme	nt plug @ surfac as permanent me	rker.						
- 44		2-1-6								
	<u> </u>	1	1		•	ľ	···	1		
	-	,	ATTACH SEPARA	re sheet if ai	ODITIO	NAL SPA	CE IS N	EEDED		
			that the information give	en herewith is a co	omplete :	and correct	record of	f the well and all work	done on it so far	
as can be determined from available records.						March	2, 19	n61		
_		ym 41	3 W-4- * *				• • • • • • • • • • • • • • • • • • • •	***************************************	(Date)	
	-		eso Natural Cas	Company	Address	Box 9	O, Far	mington, New 1	exico	
Nambrig	in el Sign	ed-By:-D	:H:::Oheim:::		Posi ···	Title	Petrole	num Engineer		