Form 9-331 a (Feb. 1951)						

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa	Po					
Lease No. 87 000430							
Unit Mag	dee-7	M. !	y				

NOTICE OF INTERIOR TO DOWN	X	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.		SUBSEQUENT REPORT OF ALTERING CASING. 4444.21.1960
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	i i	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUBSEQUENT REPORT OF ABANDONMENT U. S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO ABANDON WELL.		ENERGY WERE USER TO THE PROPERTY OF THE PROPER
Well No. 1 is located 1450 ft. fr Well No. 2 is located 1450 ft. fr W/A Section 9 248 (1/4 Sec. and Sec. No.) (Twp.) Wildest - Pictured Cliffs Ri	rom_{(Ran	iba New Maxicol division) (State of Telephon).
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(State names of and expected depths to objective sands; sho	w sizes, w	OF WORK sights, and lengths of proposed casings; indicate mudding the, amena important proposed work)
(State names of and expected depths to objective sands; shoring points, and It is our intention to drill well formation. Our easing program is	w sizes, w all other No. 1 as fol	to around 3200' to test the Pistured Cliffs
(State names of and expected depths to objective sands; shoring points, and It is our intention to drill well formation. Our easing program is 120' of 8-5/8" OD easing 24# J-55, Commit to be circulated to surface	w sizes, w all other Ho. 1 as fol	to around 3200' to test the Pistured Cliffe
(State names of and expected depths to objective sands; showing points, and It is our intention to drill well! formation. Our easing program is a 120' of 8-5/8" OD easing 24# J-55, Generat to be circulated to surface 3250' of 2-7/8" OD tubing 4.4# ness	w sizes, w all other He. 1 as fei	to around 3200' to test the Pistured Cliffs Llows:
(State names of and expected depths to objective sands; showing points, and It is our intention to drill well; formation. Our easing program is 120' of 8-5/8" OD easing 24# J-55, Generat to be circulated to surface 3250' of 2-7/8" OD tubing 4.4# new The designated drilling unit is the New Mexico	w sizes, w all other less for	to around 3200' to test the Pistured Cliffe Lieurs; sted with 120 sacks regular commute.
(State names of and expected depths to objective sands; showing points, and It is our intention to drill well; formation. Our easing program is 120' of 8-5/8" OD easing 24# 3-55, General to be circulated to surface 3250' of 2-7/8" OD tubing 4.4# non The designated drilling unit is the New Mexico	w sizes, w all other less for the second sec	to around 3:200° to test the Pistured Cliffe Llows: Ited with 1:20 sacks regular commute. 6 6-55, commuted with 1:50 sacks coment. 6 of Section 9-24N-1V, Rie Arriba County,
(State names of and expected depths to objective sands; showing points, and It is our intention to drill well of formation. Our easing program is 120' of 8-5/8" OD easing 24# J-55, Coment to be circulated to surface 3250' of 2-7/8" OD tubing 4.4# non The designated drilling unit is the New Mexico I understand that this plan of work must receive approve Company Shelly Cil Company	w sizes, w all other less for the second sec	to around 3:200° to test the Pistured Cliffe Llows: Ited with 1:20 sacks regular commute. 6-55, commuted with 1:50 sacks coment. 6 of Section 9-24N-1W, Rie Arriba County, Ing by the Geological Survey before operations may be commenced.
(State names of and expected depths to objective sands; showing points, and It is our intention to drill well of the continuous of the co	w sizes, w all other less for the second sec	to around 3:200° to test the Pistured Cliffe Llows: Ited with 120 sacks regular commute. 6-55, commuted with 150 sacks coment. 6 of Section 9-248-18, Rie Arriba County, ng by the Geological Survey before operations may be commenced.
(State names of and expected depths to objective sands; showing points, and It is our intention to drill well of formation. Our easing program is a second to be circulated to surface to be circulated to surface 3250' of 2-7/8" OB tubing 4.6f non The designated drilling unit is the New Mexico I understand that this plan of work must receive approve Company Shelly Cil Georgemy	w sizes, w all other less for the second sec	to around 3:200° to test the Pistured Cliffe Llows: Ited with 1:20 sacks regular commute. 6-55, commuted with 1:50 sacks coment. 6 of Section 9-24N-1W, Rie Arriba County, Ing by the Geological Survey before operations may be commenced.

ANDAY.

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FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE	INSTRUCTION		ECTION A	FORM ON	INE KEY	EKSE SINC	
Operator				Lease				Well No.
SKKLLY OIL COMPANY						an Pad	sp Man 1	
Unit Letter	Section 9	Township 24 HO	RTH	Range 1 WES		County RIO	ARRIBA	
octual Footage L		- ·		000			Land of the land o	11-
1450 Ground Level Ele	feet from the	Formation	line and	990 Pool	reet r	rom the	West	line Dedicated Acreage:
CHOURD FEAST TIC	v. Floducing	red Click			neted_			140 Acres
								(''Ouner'' means the person mself or for himself and
another, (65- 2. If the answer t	-3-29 (e) NMSA	1935 Comp.) is "no," have	the interests o	f all the owner	s been con:			
3. If the answer t						sts below		[IAFR /
Owner				Land	Descriptio	4 1	- MAS	131 1960
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		SECT	ION B				1	CERTIENCATION
	/450						in SECT	certify that the information ION A above is true and com- the best of my knowledge and
990							1	ad) P. E. Cosper
							Company	
	!			! !			Date	
		erangengajaga ya astumb kumbur is	9					
						The actional control of property and the second of the sec	shown or plotted f surveys supervis	certify that the well location in the plat in SECTION B was from field notes of actual made by me or under my ion, and that the same is true ect to the best of my knowledges.
								lay 1960
							_	ed Professional Engineer and Surveyor Loose
0 330 660	990 1320 1650	1980 2310 2	2640 200) 1500 /	1000 50	0 0	Certifica	te No. 1463

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

STATE OF NE ! MEXICO

OLL COMP RVATION COMMISSIO

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